

No Surat/Pengumuman	AE/150/10/AM/dr
Nama Perusahaan	PT ADARO ENERGY Tbk
Kode Emiten	ADRO
Lampiran	1
Tanggal dan Jam	05 Nop 2010 20:27:12
Perihal	Keterbukaan Informasi Yang Perlu Diketahui Publik

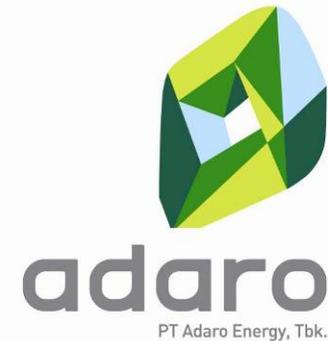
Dalam rangka memenuhi ketentuan Peraturan Nomor X.K.1 Lampiran Keputusan Ketua Bapepam Nomor: Kep 86/PM/1996 tanggal 24 Januari 1996 tentang Keterbukaan Informasi Yang Harus Segera Diumumkan Kepada Publik dan Peraturan Bursa, PT ADARO ENERGY Tbk memberitahukan bahwa pada tanggal 05 Nop 2010 , Perusahaan mengalami peristiwa/memperoleh informasi/fakta penting yang mungkin dapat mempengaruhi nilai Efek atau mempengaruhi keputusan investasi Pemodal yaitu berupa:

Lainnya:

Penyampaian Bahan Presentasi Acara Investor Summit 2010

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Adaro Energy

On Track to Build a Bigger and Better Adaro Energy

Investor Summit and Capital Market Expo 2010

10 November 2010

The Ritz-Carlton Pacific Place, Jakarta

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Key Messages

- ✓ Our 3Q10 and 9M10 results were adversely affected by unusually heavy rainfall.
- ✓ While the returns can be great, coal mining can also be a risky, long term, capital intensive and long term sector.
- ✓ Despite this short term volatility, we remain positive on our longer term growth plans, driven by the expectations of increasing demand for power, and coal to fuel that power, especially in Asia.
- ✓ With pricing determined by the market, we continue to focus on building long term, low cost assets, to create sustainable shareholder value.

Quick Updates

- ✓ The volume of rain at the Tutupan pit averaged 238 mm per month, which was over 2.5 times more than the 5 year average for the third quarter. The average number of rain days per month of 15 days was more than double the five year average.
- ✓ Although our 2010 full year target remains 45 million tonnes, and we will do our best to achieve it, due to the unprecedented rainfall we have revised our guidance to 42-43 million tonnes of production.
- ✓ Planning for the Out of Pit Crusher and Conveyor (OPCC) made progress. With the feasibility work nearing completion, the EPC contractor will soon be appointed.
- ✓ Work continued on the 2X30 MW mine-mouth power plant, which will power the new conveyors and other sectors of the operation.
- ✓ Envirocoal-Wara received good acceptance and robust demand from both the domestic and international markets.
- ✓ Adaro agreed to take a stake in an international consortium with international, blue chip, power companies that will soon bid on a large domestic IPP project.

3Q10 & 9M10 Operational and Financial Results

Quick Update

	Units	3Q10	3Q09	% change
Production	MT	10.22	10.48	-2%
Sales	MT	10.61	11.15	-5%

	Units	9M10	9M09	% change
Production	MT	31.84	28.47	12%
Sales	MT	32.36	28.98	12%

	In Rp Bn			In US\$ Mn		
	9M10	9M09	% change	9M10	9M09	% change
Net Revenue	18,075	20,014	-9.7%	1,981	1,867	6.1%
Cost of Revenue	(12,027)	(11,598)	3.7%	(1,318)	(1,082)	21.8%
Operating income	5,410	7,576	-28.6%	593	707	-16.1%
Net income	1,696	3,515	-51.7%	186	328	-43.3%
EBITDA	6,400	8,419	-24.0%	701	786	-10.7%
Total Assets	40,548	36,596	10.8%	4,544	3,780	20.2%
Cash and Cash Equivalents	6,400	4,966	28.9%	717	513	39.8%
Total Interest Bearing Debt	14,602	10,298	41.8%	1,636	1,064	53.8%
Stockholders' Equity	18,376	17,102	7.4%	2,059	1,767	16.6%
Net Debt to Equity (x)	0.45	0.31	-	0.45	0.31	-
Annualized net debt to EBITDA (x)	1.0	0.48	-	1.0	0.53	-

Adaro Energy at a Glance

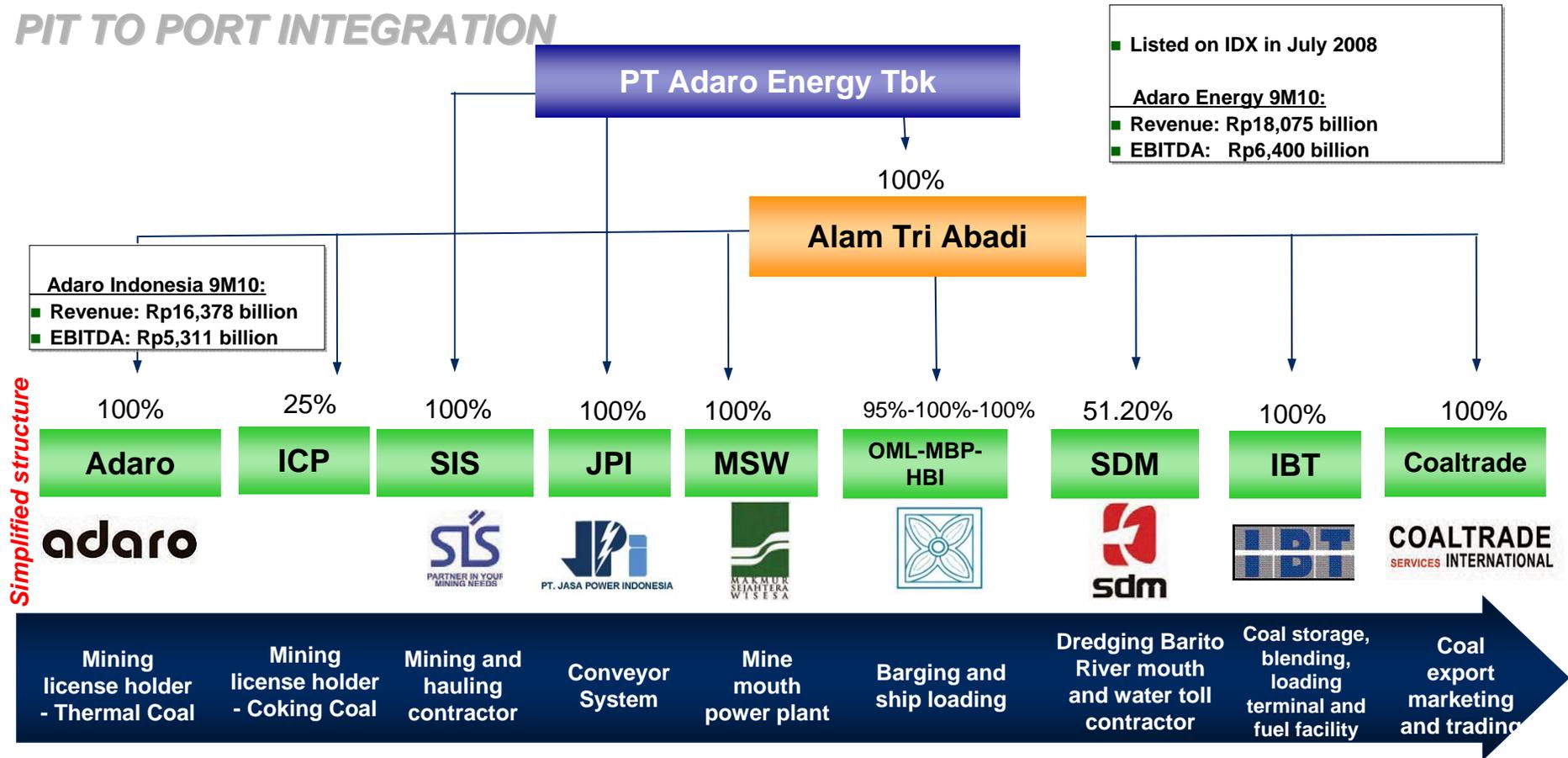
Company
Overview

Production/Sales	50Mt capacity 40.6Mt production in 2009 (38.5Mt in 2008) 10 Years CAGR of 11.6%
Envirocoal	Sub bituminous, moderate CV, high moisture ultra-low sulfur, ash and NoX emissions
Customers	Substantially all customers are blue-chip power utilities
Pricing	Substantially annual price negotiation part of which is index-linked
Cost	Low to middle production costs compared to peers
Resources – JORC Compliant	3.5 billion tones
Location	Tabalong and Balangan districts, South Kalimantan
License of Adaro Indonesia	First Generation CCA valid until 2022
Operations	The largest single site coal mine in the southern hemisphere, vertically integrated from pit to port
Pit to Port Subsidiaries (contracting, barging, shiploading, dredging, port services, marketing)	Each subsidiary is or will become an independent profit center and contribute value beyond the efficient high quality services they provide Adaro
Growth Strategy	Increase resources, organic annual growth, marketing focus on Asia and further integrate and improve operations

Approximately 82% of Adaro Energy's EBITDA is Adaro Indonesia, but as the subsidiaries grow and improve, their contribution will increase

Operating Subsidiaries to Increase Value Creation

PIT TO PORT INTEGRATION



*) As of May 2010, Adaro received Government approval for 25% stake for IndoMet Coal Project

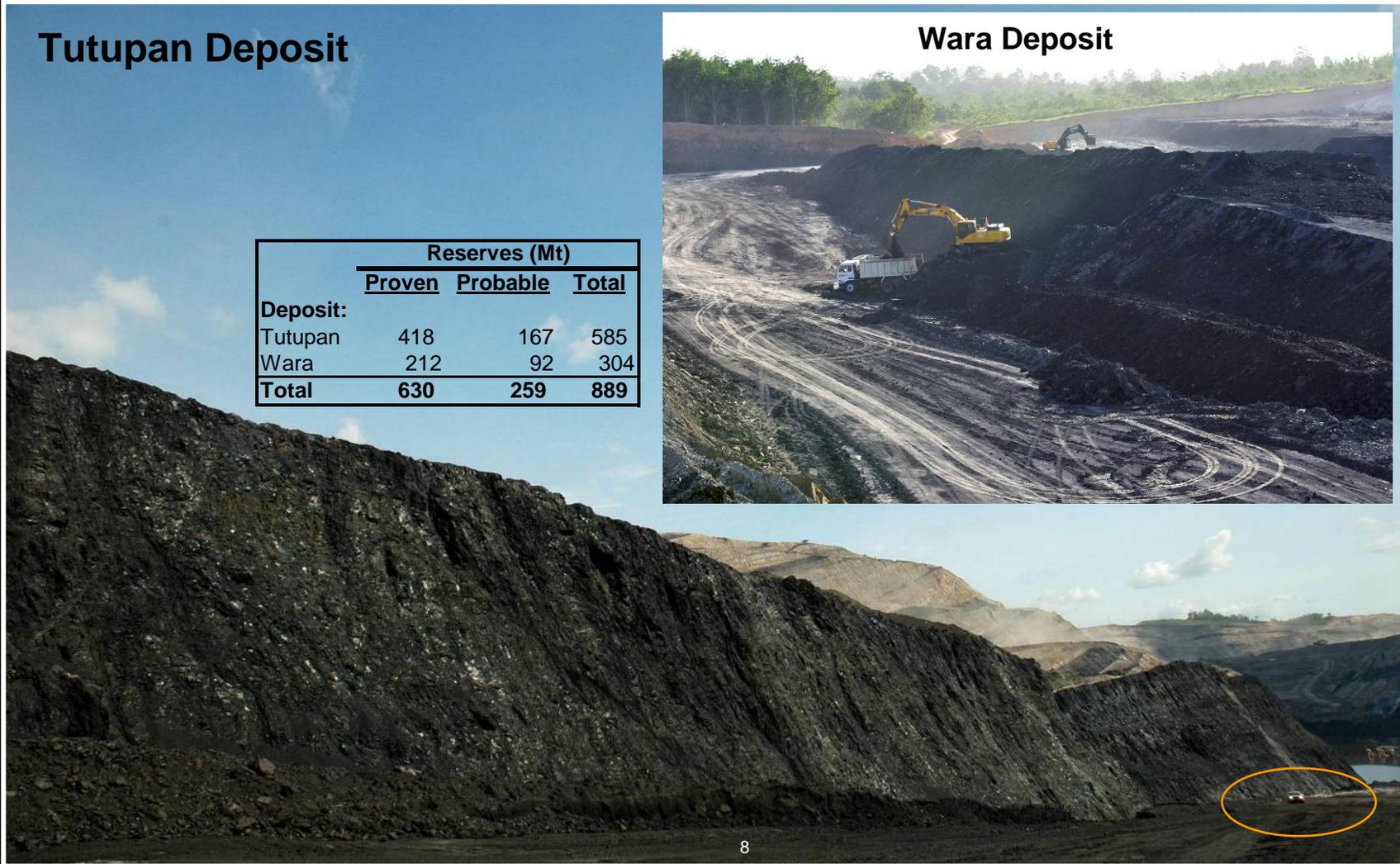
The Group has consolidated its holdings in key subsidiaries – SIS, OML and MSW



Tutupan Deposit

Deposit:	Reserves (Mt)		
	Proven	Probable	Total
Tutupan	418	167	585
Wara	212	92	304
Total	630	259	889

Wara Deposit



Coal Reserves

Coal Mining

Coal Hauling

Coal Crushing

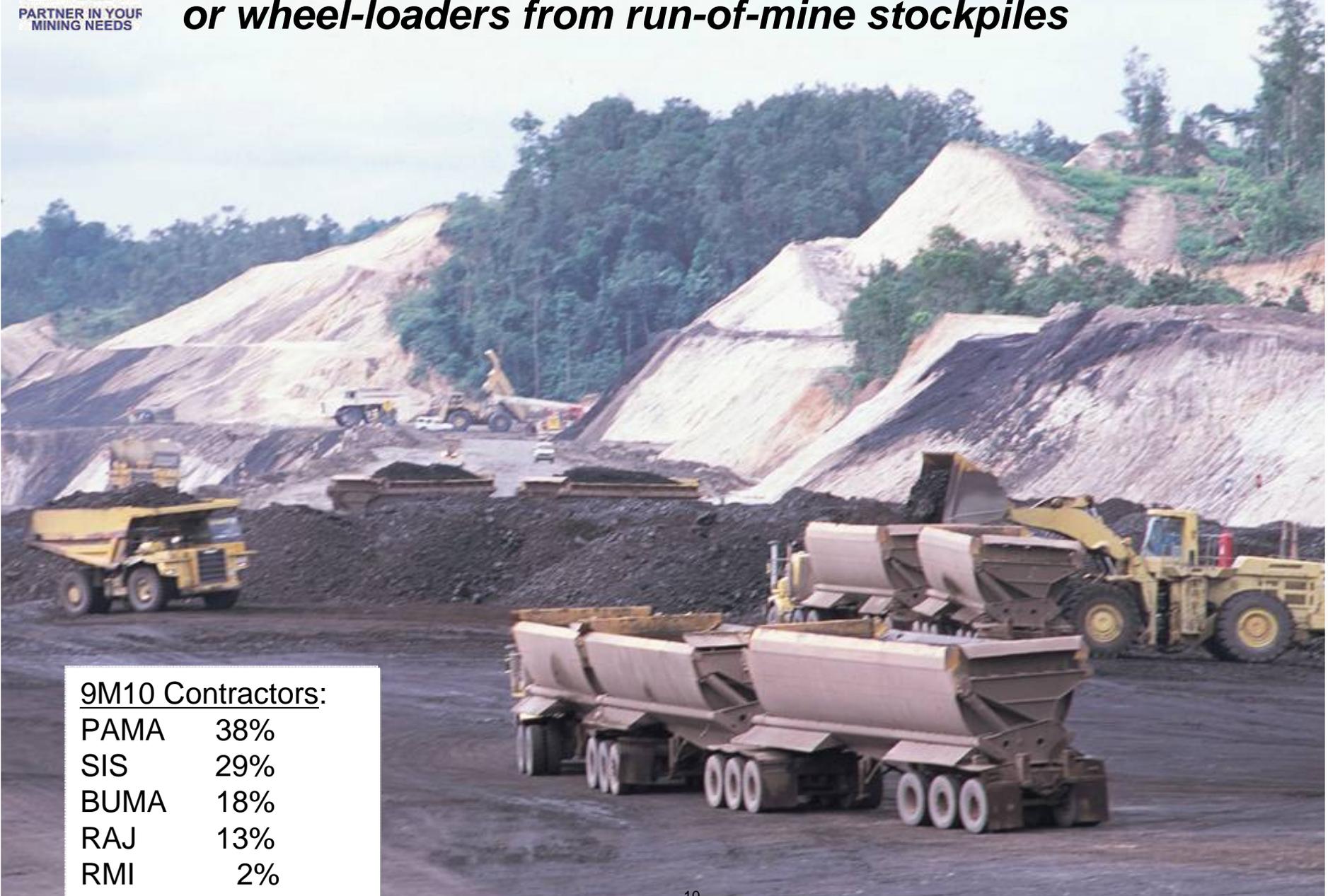
Coal Barging

Coal Loading

Coal Port



***Coal is loaded on the trailer by backhoes
or wheel-loaders from run-of-mine stockpiles***



9M10 Contractors:

PAMA	38%
SIS	29%
BUMA	18%
RAJ	13%
RMI	2%

Dedicated Coal Hauling Road

Company
Overview

Coal Reserves | Coal Mining | **Coal Hauling** | Coal Crushing | Coal Barging | Coal Loading | Coal Port



Hauling Equipment Capacity:
60 million tonnes

Hauling Road Capacity:
80 million tonnes

Hauling Road Distance:
80 km

Hauling Road Vehicles:
200 road trains



The hauling road is 100% owned by Adaro Energy

Kelanis: One of World's Largest Inland Bulk Terminals

Company Overview

Coal Reserves | Coal Mining | Coal Hauling | **Coal Crushing** | Coal Barging | Coal Loading | Coal Port



Crushing Capacity:
- 6 crushers with total capacity of 7,500 tph
- Recent installation of additional crushing system increased capacity to 55 Mt

Stockpiling Capacity:
2 stockpiles with capacity of 250,000t

Barge Loading Capacity:
2 load out conveyor systems each rated at 5,000 tph



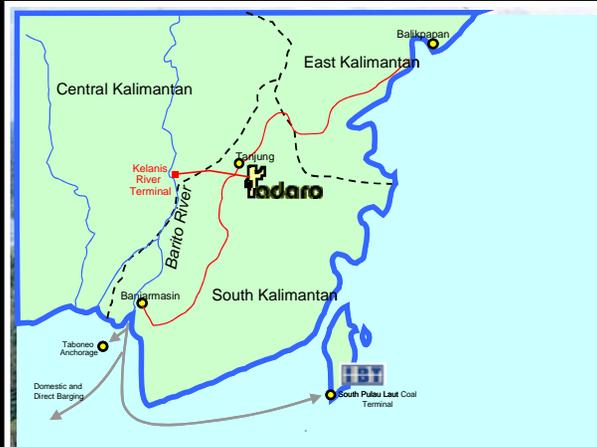
Crushing, stockpiling and barge loading facilities at Kelanis can easily be upgraded



PT Maritim Barito Perkasa (“MBP”) – Barging

Company
Overview

Coal Reserves | Coal Mining | Coal Hauling | Coal Crushing | **Coal Barging** | Coal Loading | Coal Port





PT Sarana Daya Mandiri (“SDM”) – Dredging/Water Tolling

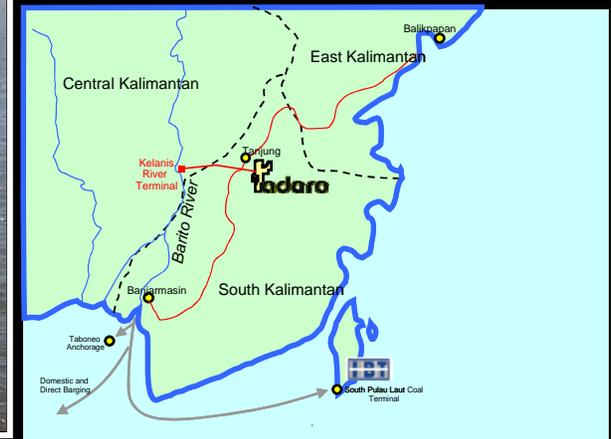
Company
Overview

Coal Reserves | Coal Mining | Coal Hauling | Coal Crushing | Coal Barging | Coal Loading | Coal Port

Channel clogging is caused due to sedimentation build up at the river mouth. Dredging was completed and started commercial operations on January 1, 2009

Adaro's Innovative Solution to River Bottleneck:

- Adaro formed a joint venture, SDM, with central government port authority and South Kalimantan government
- SDM hires Van Oord to dredge the river channel, on time and on budget





Capacity of the Barito River has increased to 200mt per year

Company Overview



Barges waiting at crossing from old channel

Five barges towing Adaro Indonesia's coal passing through new channel

Capacity :	200 Mt per annum (old 60 Mt)
Length :	15,000 m (old channel:14,000 m)
Base width :	138 m (old: 60m)
Min depth :	-6 LWS (old: -3 to -4.7 LWS)



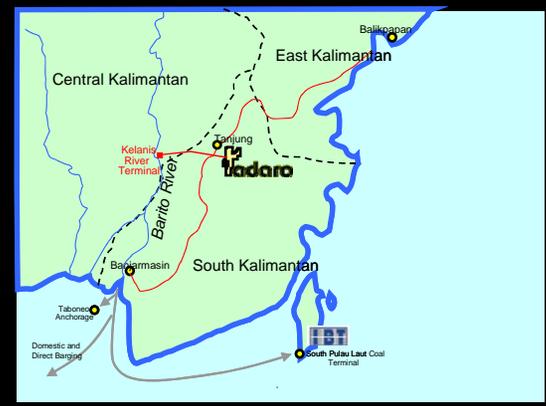
PT Maritime Barito Perkasa (“MBP”) – Shiploading

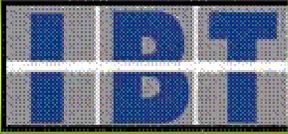
Company Overview

- Coal Reserves
- Coal Mining
- Coal Hauling
- Coal Crushing
- Coal Barging
- Coal Loading**
- Coal Port



Vessels with their own gear and grabs at the Taboneo anchorage





PT Indonesia Bulk Terminal (“IBT”) – Coal Terminal Services

Company
Overview

Coal Reserves

Coal Mining

Coal Hauling

Coal Crushing

Coal Barging

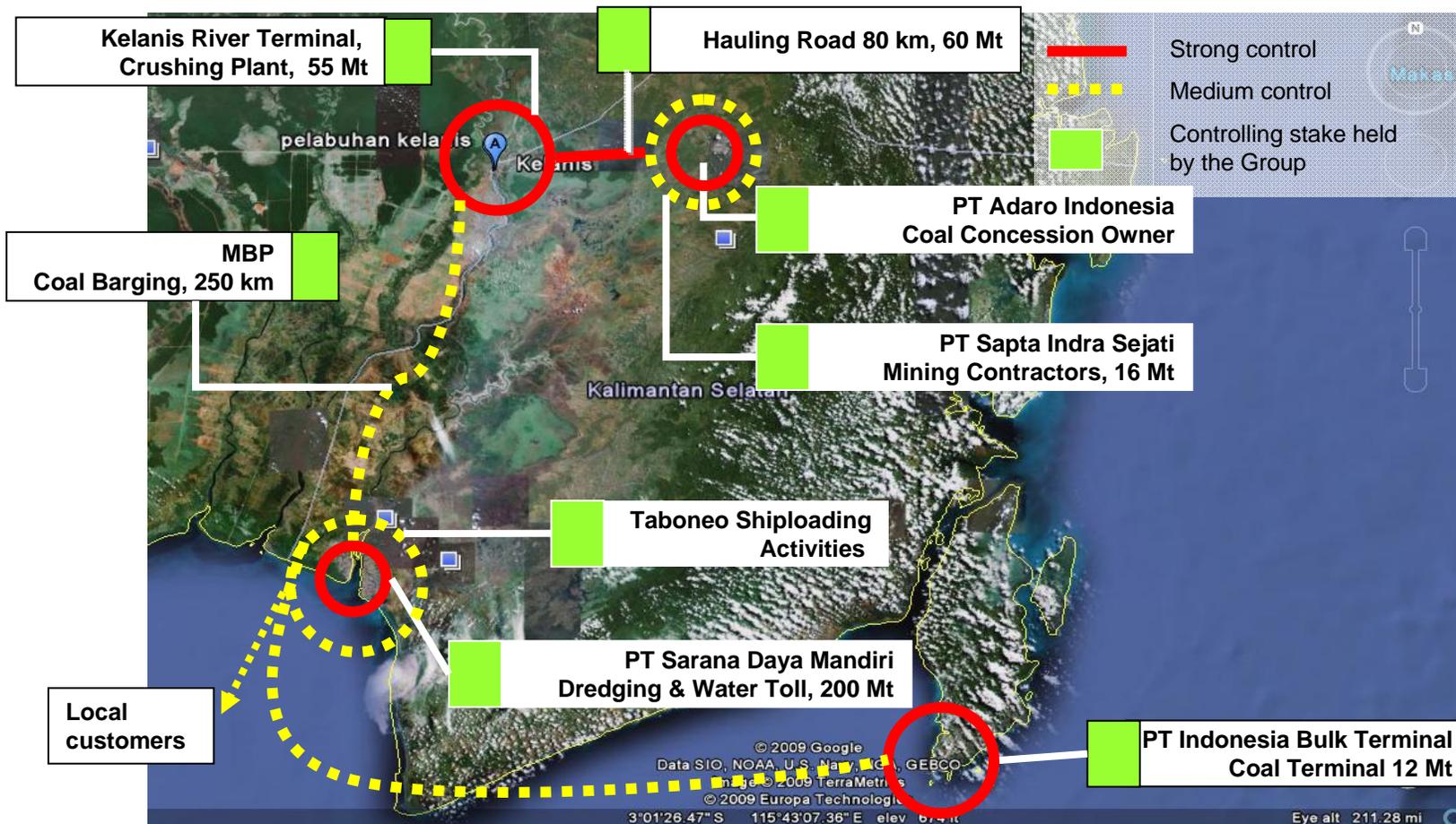
Coal Loading

Coal Port



Vertically Integrated from Pit to Port

Strategy is centred on improving control and efficiency of the supply chain



Vertical integration allows for control over each critical piece of the supply chain

Key Investment Highlights

1

Robust industry prospects

2

Good track record of growth, large reserves to support continued growth

3

Among the world's largest and lowest cost, vertically integrated producers

4

Highly differentiated product – Envirocoal™

5

Diversified and loyal customer base and high earnings visibility

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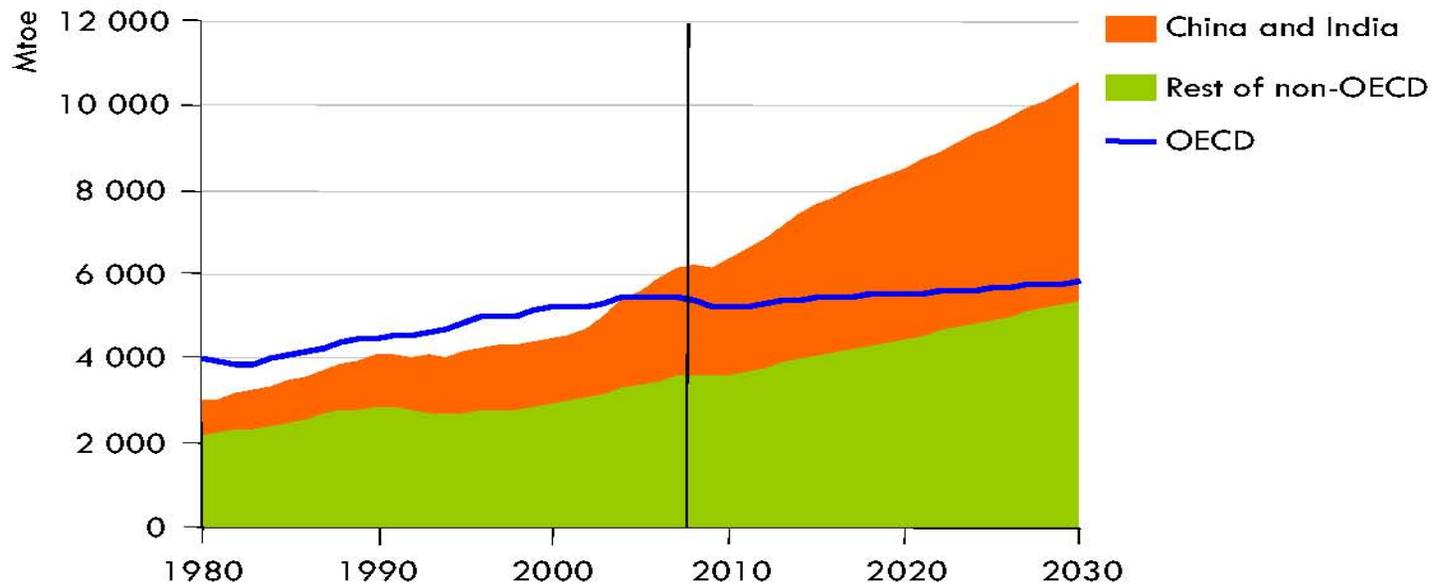
Robust Industry Prospects 2010 General Outlook

- Surging thermal coal imports into China, strong Indian demand, forecast power generating capacity increases in Vietnam, Indonesia and other parts of Asia project a strong demand for thermal coal in the foreseeable future.
- Strong long term demand-additional new coal fired power plants of 579 Gigawatts expected in next 20 years in Asia, predominantly in China, Vietnam, India and Indonesia. These projects will require an additional 1.7 billion tonnes of coal per year.
- Supply constraints in the thermal coal market remain:
 - Limited availability of working capital for small and medium size coal producers;
 - Increasingly challenging mining conditions;
 - Infrastructure constraints remain in Australia and South Africa
- Weather conditions continue to remain challenging which may hamper production activities for many Indonesian producers.
- The above scenarios for strong demand and supply constraints point towards firm pricing probabilities in the foreseeable future.

1

Robust Industry Prospects Global Energy Scenario

Key Investment
Highlights



International Energy Agency forecasts:

- By 2030 world primary energy demand 40% higher than in 2007;
- Collectively, non-OECD countries account for over 93% of the increase, their share of global primary energy demand rising from 52% to 63%. China and India represent over 53% of incremental demand to 2030;
- China overtakes the US soon after 2025, to become the world's biggest spender on oil and gas imports, while India surpasses Japan soon after 2020 to take third place;

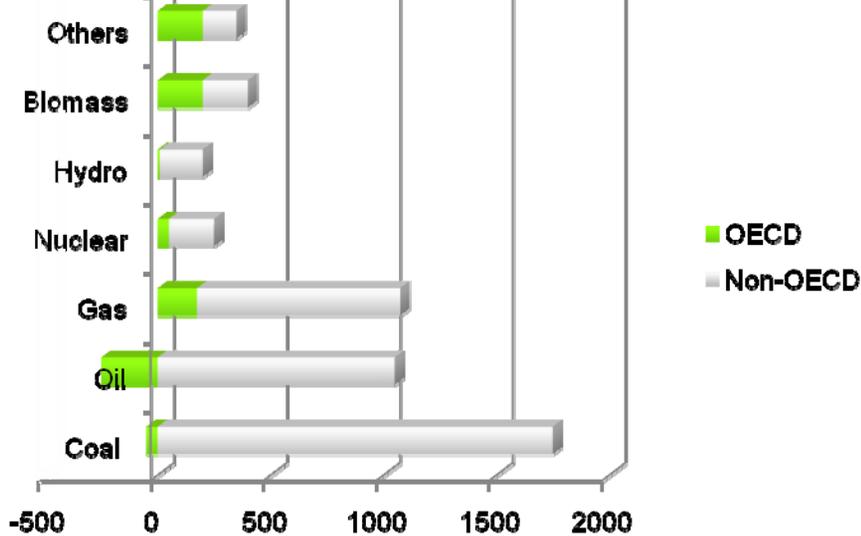
Non-OECD countries will drive most of the increase in demand of energy products in the coming decades

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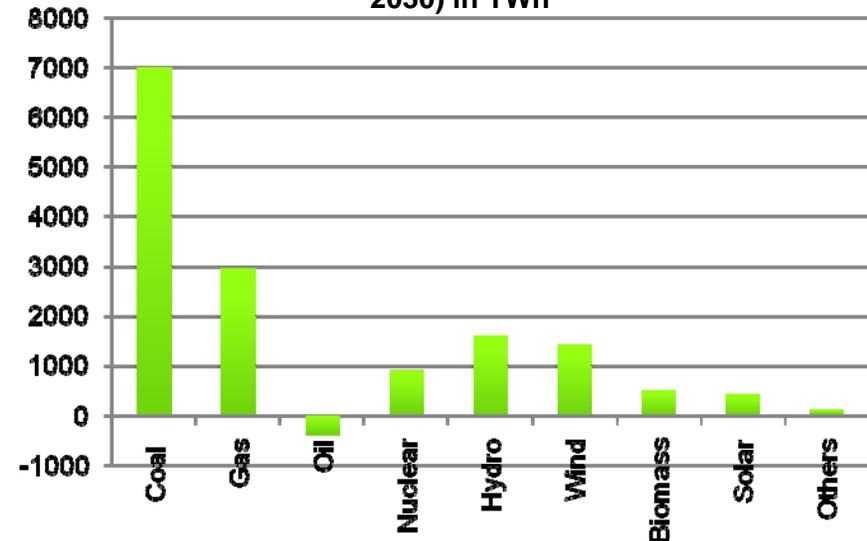
Robust Industry Prospects Global Energy Scenario (cont'd)

Key Investment
Highlights

Changes In Primary Energy Demand (2007-2030) In Mtoe



Fuel sources for incremental Global Demand for Electricity (2007-2030) in TWh



- Fossil fuels remain the dominant sources of energy worldwide, accounting for 77% of the demand increase in 2007-2030;
- Electricity demand grows by 76% in 2007-2030, requiring 4,800 gigawatts (GW) of capacity additions – almost five times the existing capacity of the US. Coal remains the dominant fuel of the power sector;
- 1.3 billion people still lack access to electricity in 2030 compared with 1.5 billion people today.

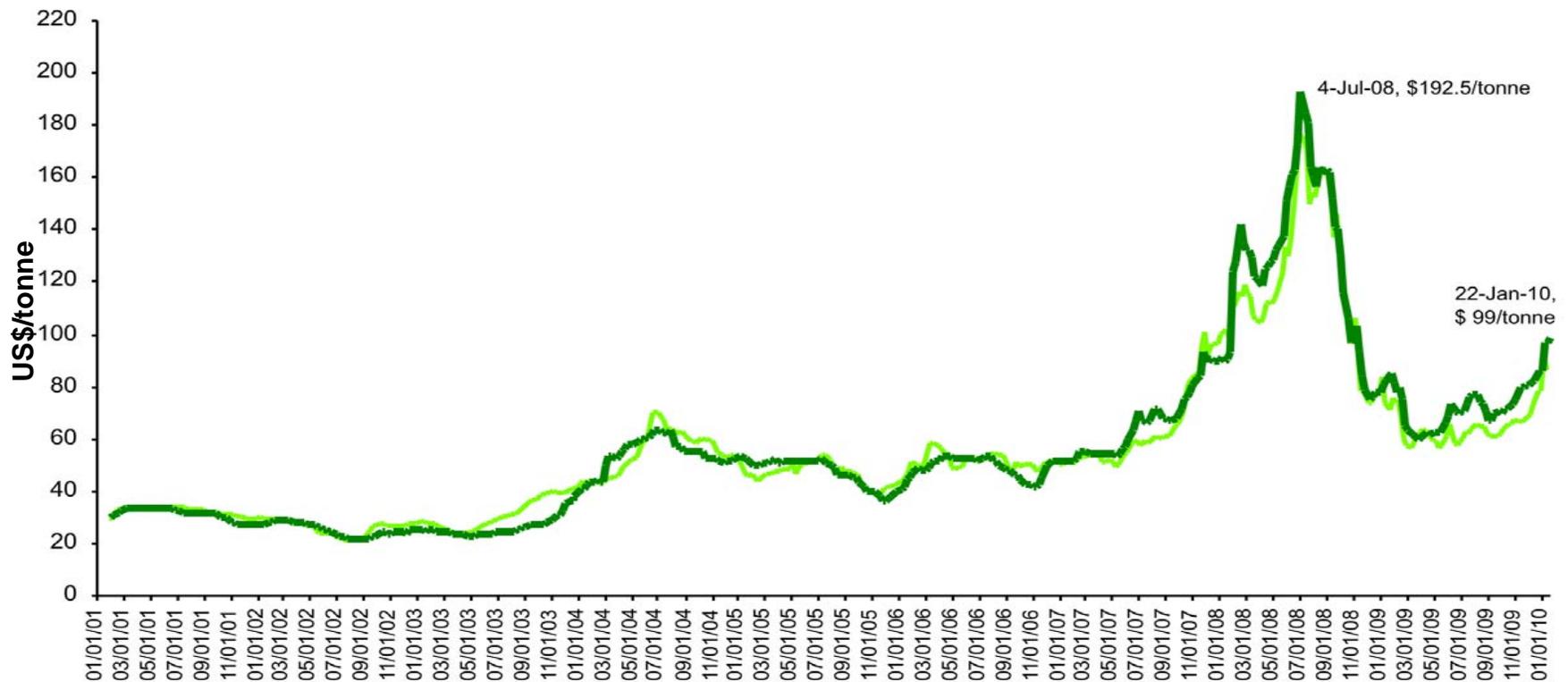
Coal is forecast to be the primary source of supply for the increase in global demand for energy

1

Robust Industry Prospects 2010 General Outlook (cont'd)

Key Investment Highlights

	2002	2003	2004	2005	2006	2007	2008	2009	2010
Richards Bay FOB Average	25.59	30.73	54.34	46.21	50.85	62.77	120.63	64.38	85.61
Newcastle FOB Average	25.27	26.30	53.90	47.35	49.03	65.98	128.83	71.89	94.75



Source : McCloskey Coal

Coal prices have corrected from the steep rises of early 2008, yet remain at significantly higher levels than all but one of the last 5 years

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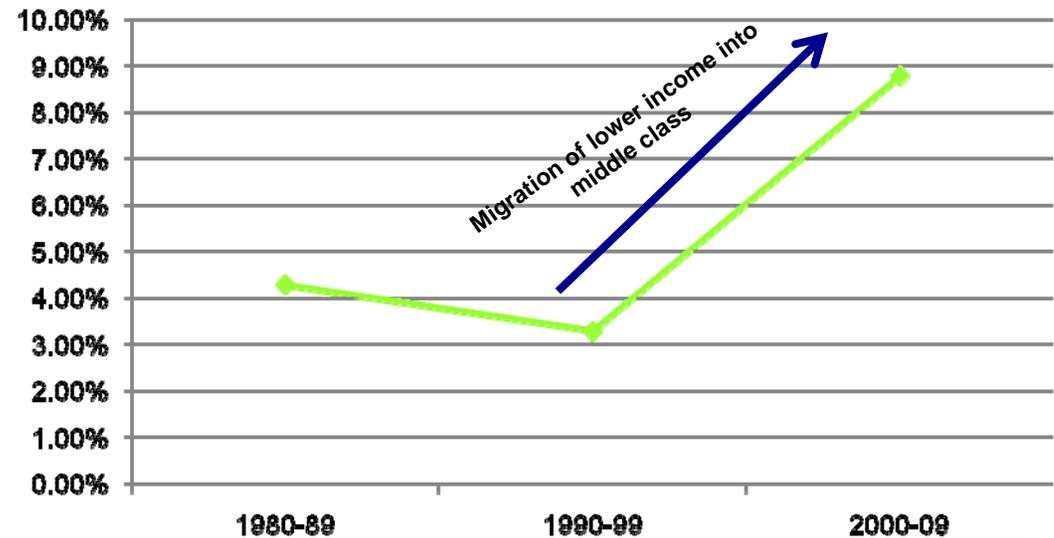
Robust Industry Prospects

China's role in demand for fossil fuels

Key Investment Highlights

R/P (in years)	Oil	Gas	Coal
Global	45.7	62.8	119.0
China	10.7	28.8	38.0

Sharp increase in consumption of energy in China in the last decade has set a growth momentum for the Energy sector



Source- BP Statistical Review of World Energy - 2010

- In the last 10 years, China has contributed 58.2% of Primary Energy consumption and India 8.8% (together, 67% or just above two-thirds) of global increase in primary consumption of energy;
- Coal is the longest surviving fossil fuel, with R/P of 119 years followed by Gas and Oil;
- China's energy demand, and its dependence on overseas supplies of fuel sources will drive global demand/supply balance of energy products

While China will contribute substantial part of the global energy demand in the coming decades, its R/P for oil, gas and coal is lower than global average

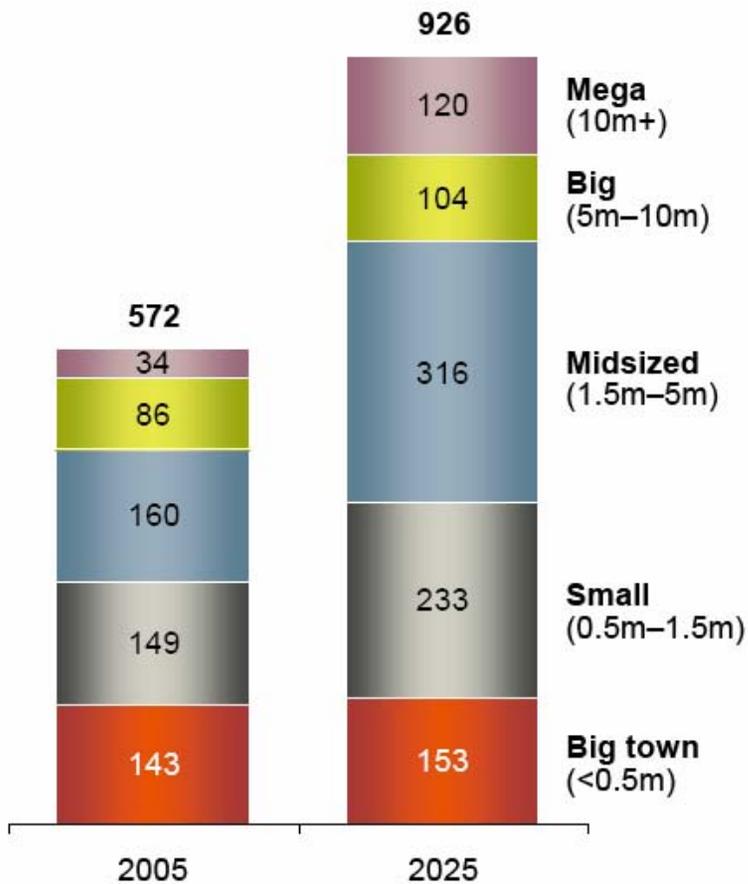
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Robust Industry Prospects

China's urban population to reach one billion

Key Investment Highlights

China's urban population by city size
(Millions of people)



China's expected urbanisation in 2025



Source: McKinsey Global Institute, March 2009, "Preparing for China's Urban Billion".

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Outlook

Indonesia Possess Geographical Advantage

China import arbitrage vs Australian coal doesn't exist...

Current spot price (US\$)	99.2
Freight (US\$)	21.0
Chinese VAT (17%)	20.4
Chinese Import price (US\$)	140.6
Chinese import price (Rmb)	955.9
Current QHD spot price (Rmb) - 5,500 Kcal NAR	755.0
Calorific value adjustment to 6,000 NAR (Rmb)	68.0
Coastal freight (Rmb)	74.7
Chinese landed price South China (Rmb)	897.6
Import coal is Rmb 58/t more expensive than Chinese domestic coal	(58.3)

Source: globalCOAL, Macquarie Research, June 2010

While Indonesian coal remains attractive to be imported into China....

Current spot price of Indonesian coal 5,500 Kcal NAR (US\$)	75.0
Freight (US\$) - Indo to China	15.0
Chinese VAT (17%)	15.3
Chinese import price (US\$)	105.3
Chinese import price (Rmb)	716.0
Current QHD spot price (Rmb) - 5,500 Kcal NAR	755.0
Coastal freight (Rmb)	74.7
Chinese landed price South China	829.7
Import coal is Rmb 114/t cheaper than Chinese domestic coal	113.6

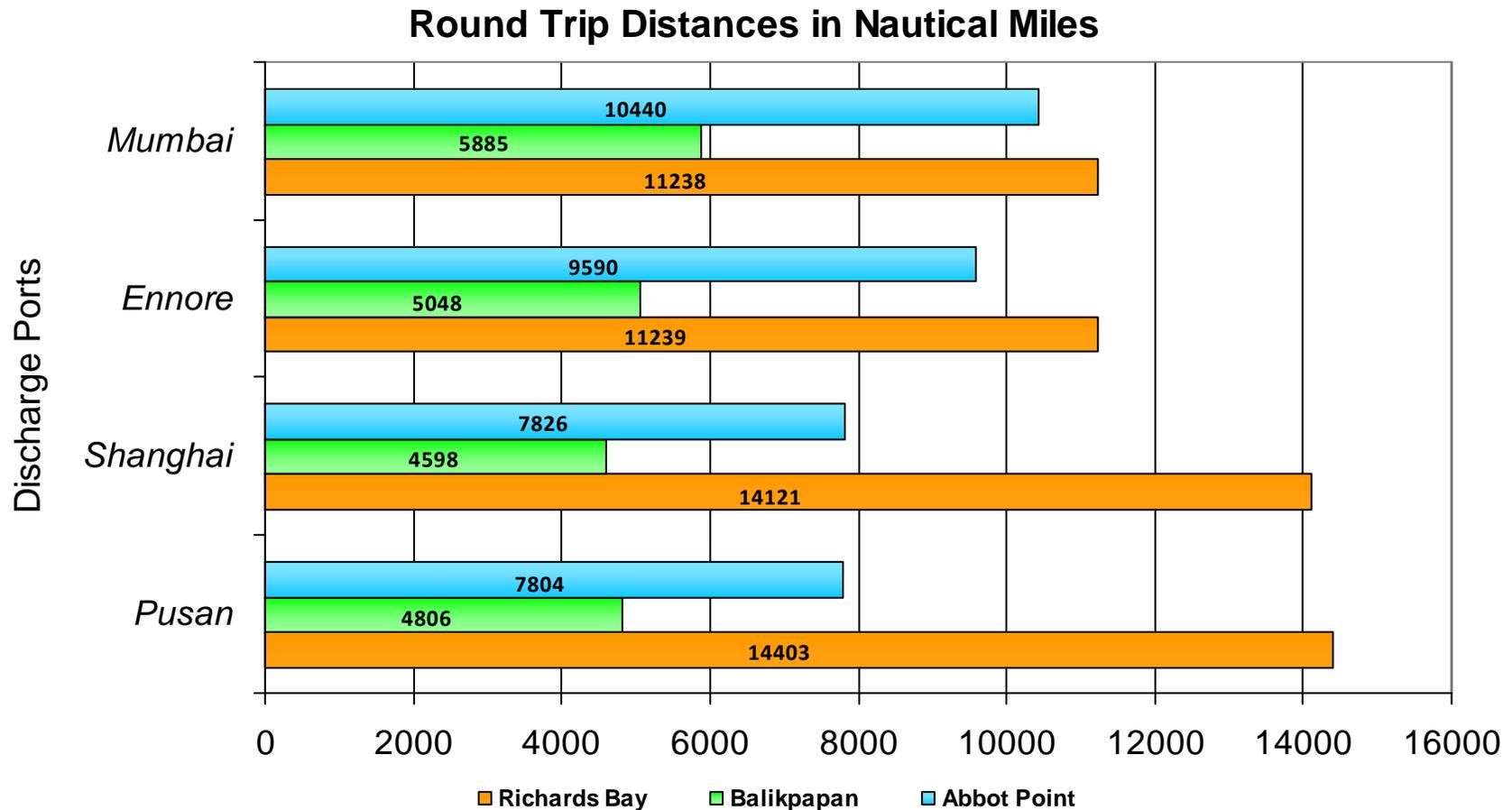
Source: globalCOAL, Macquarie Research, June 2010

- According to Wood Mackenzie, 89-93% of global thermal coal supply during 2011 to 2025 will come from Indonesia, Australia, Russia, South Africa and Columbia;
- Indonesia has distinct geographical advantage over Australia, Russia, South Africa and Columbia over its key market which is Asia;
- While Wood Mackenzie report does not consider potential future supplies from Mongolia and Mozambique, Indonesia has an obvious geographical advantage over these two countries also

1

Outlook

Indonesia Possess Geographical Advantage (cont'd)



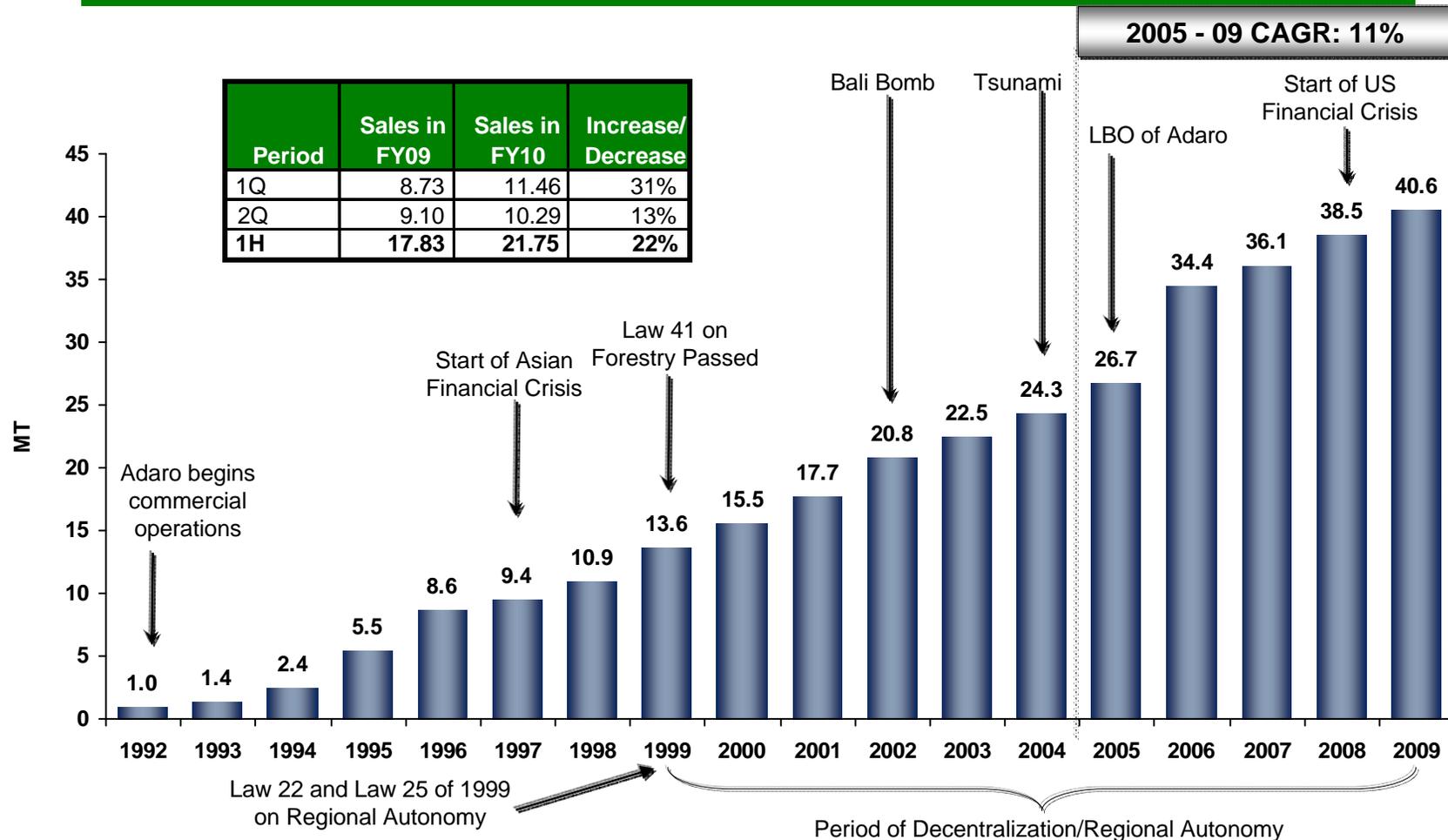
Indonesia's geographical proximity to all major Asian markets relative to Australia and South Africa has resulted in significant savings in terms of shipping costs

2

Track Record of Production Growth Continues... CAGR of 11% since LBO

Key Investment
Highlights

Another Record Breaking Year – Adaro's production crosses 40 million ton mark



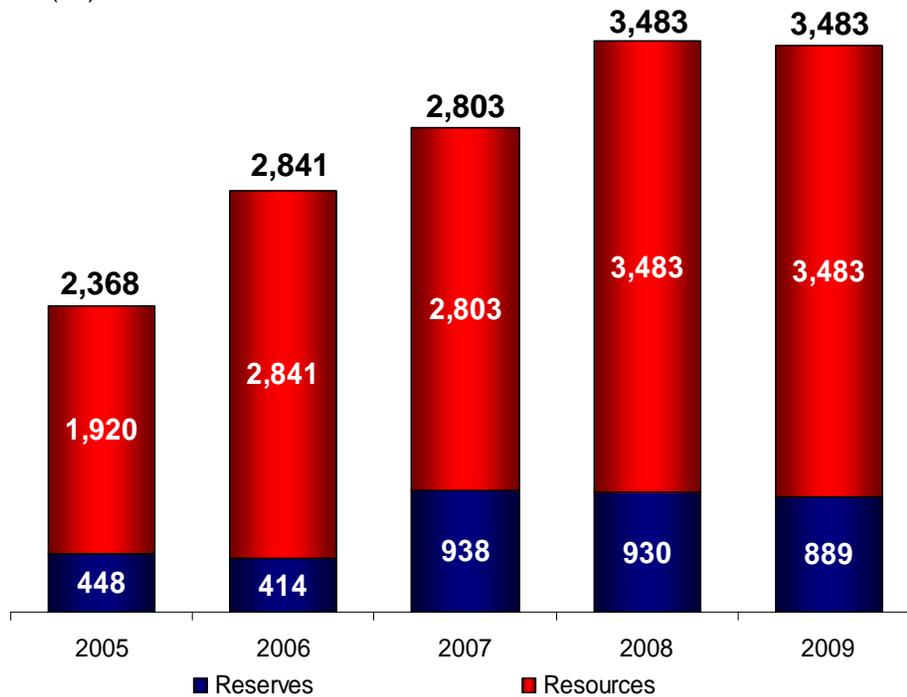
Despite a difficult first half in 2009 due to global financial meltdown and seasonally wet conditions; Adaro recovered sales in the second half by a significant margin to register a y/y growth of 0.8%

2 Large Reserve Base

Key Investment Highlights

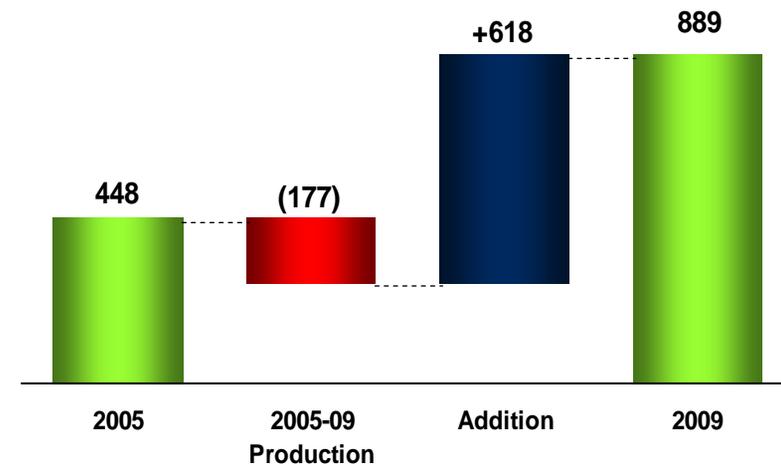
Reserves and resources evolution

(Mt)



Adaro Indonesia's reserves growth

(Mt)

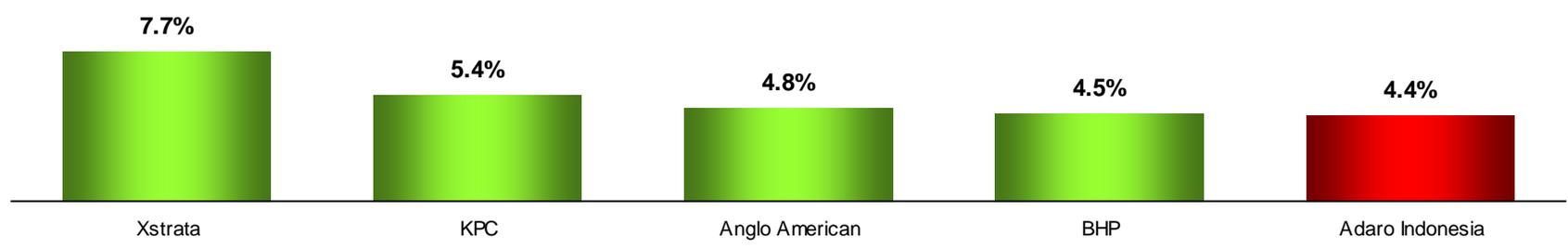


Through ongoing exploration, Adaro expects to be able to grow its reserve base

3 And also Among the World's Largest

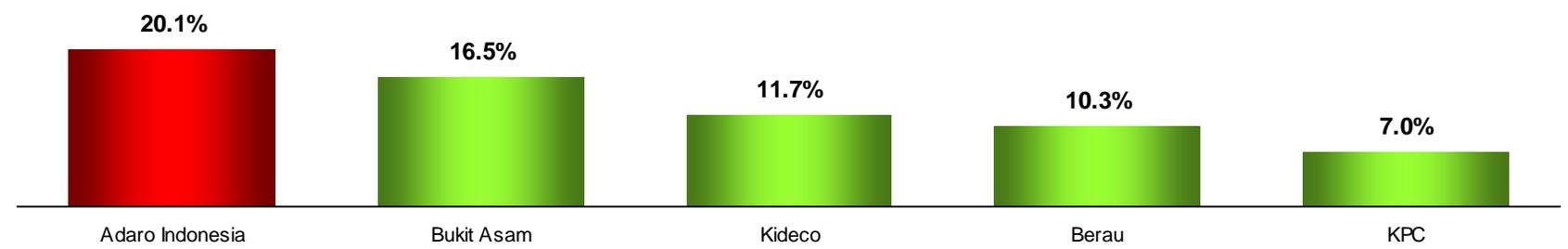
Global top 5 thermal coal exporters (2008)

(% market share)



Source: Company filings

Indonesian top 5 domestic suppliers (2008)



Source: Indonesian Department of Mines and Energy, ICP Estimates

Demand for Envirocoal is expected to continue to increase. Adaro Indonesia's market position is expected to benefit from continued regulation of SO₂ and NO emissions

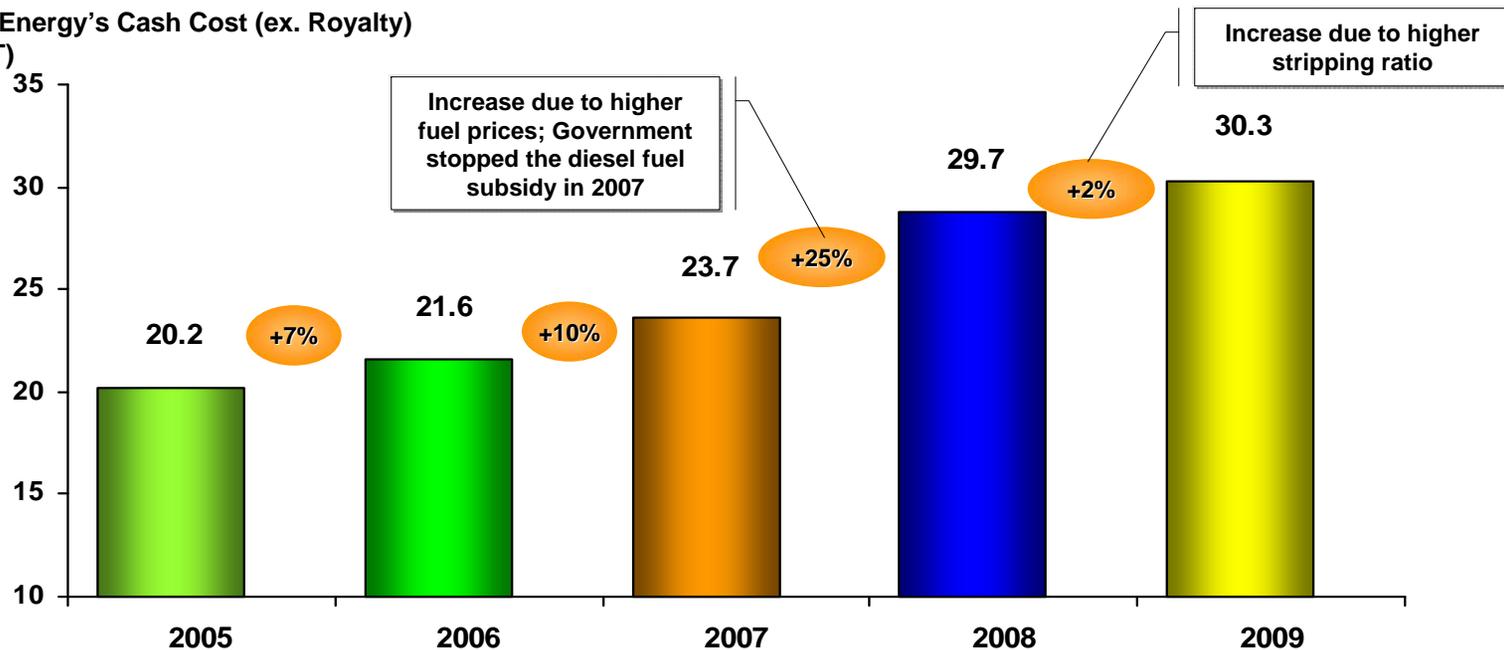
3 Among Lowest Cost Integrated Producers

Low Cost Producer

- Mine characteristics, operating strategy and location enable Adaro to produce coal at attractive cash cost levels.

	2005	2006	2007	2008	2009
Stripping Ratio	3.3	3.57	4.25	4.25	5

Adaro Energy's Cash Cost (ex. Royalty) (US\$ /T)



FY09 cash cost increased slightly due to higher planned strip ratio of 5.0 and longer hauling distance for overburden

- ✓ Control of a part of each critical part of the coal supply chain
- ✓ Control of barging and ship loading company will help manage shipments better and minimize demurrage costs
- ✓ Centralized fuel procurement and selective fuel price hedging to help control and minimize fuel costs
- ✓ Mine-mouth power plant to replace 20MW of diesel-fired electricity consumed by the mine, reducing the electricity expense and Adaro's dependence on oil
- ✓ Conveyor system to be powered by mine mouth power plant, to reduce hauling costs
- ✓ Installation of GPS and ground radar on trucking fleet to avoid bottlenecks
- ✓ Use of bigger and faster self-propelled barges
- ✓ Dredging the new channel at the mouth of Barito river, which has increased capacity and reduced the cost
- ✓ Greater use of the Taboneo anchorage for Adaro's shiploading activities, which decreases barging distances

McCloskey has estimated that Adaro Indonesia's 2008 FOB cash cost per tonne is ranked in the lowest quartile of producers of seaborne thermal coal and the 2009 cash cost increased 2%.

4

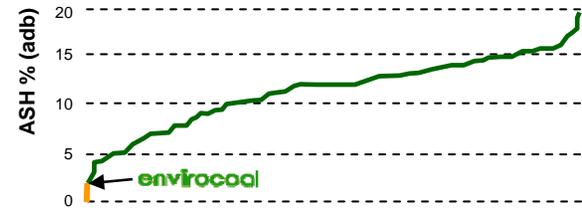
Highly Differentiated Product – Envirocoal™

Key Investment Highlights

Ash Content
1%-2.5% (adb)

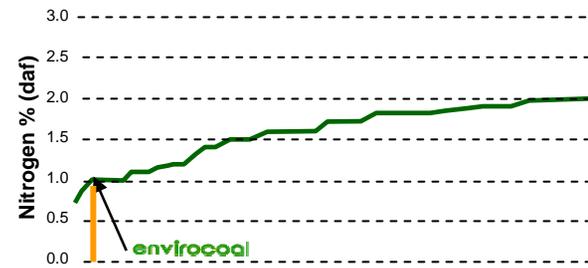
- Lowest ash content among coals produced for global export trade, providing consumers with significant cost savings
- Blending Envirocoal with higher ash coal reduces the on-costs associated with ash disposal
- Reduces deposition rates in boilers improving thermal efficiency and reducing maintenance costs

Coal brands within global export trade



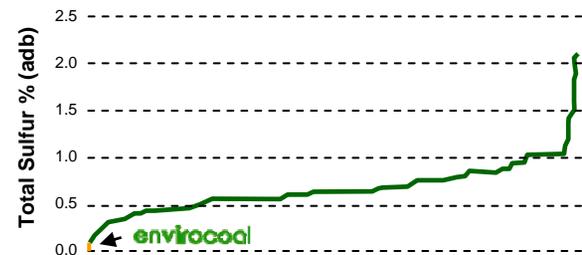
Nitrogen Content
0.9% (daf)

- Envirocoal is amongst the 10 lowest coals by nitrogen content
- Enables consumers to reduce the costs associated with removing nitrous oxides from the flue gases
- Results in more net power for sale and lower electricity production cost, which is particularly important in the US



Sulfur Content
0.1% (adb)

- Regulation of emissions of sulfur oxides has required some consumers to install flue gas desulfurization equipment or to reduce the sulfur content in the blend of coals
- Envirocoal's ultra low sulfur content enables consumers to meet regulated standards and delay capital expenditure, reducing the cost of plant operation



Source: Adaro Energy Annual report

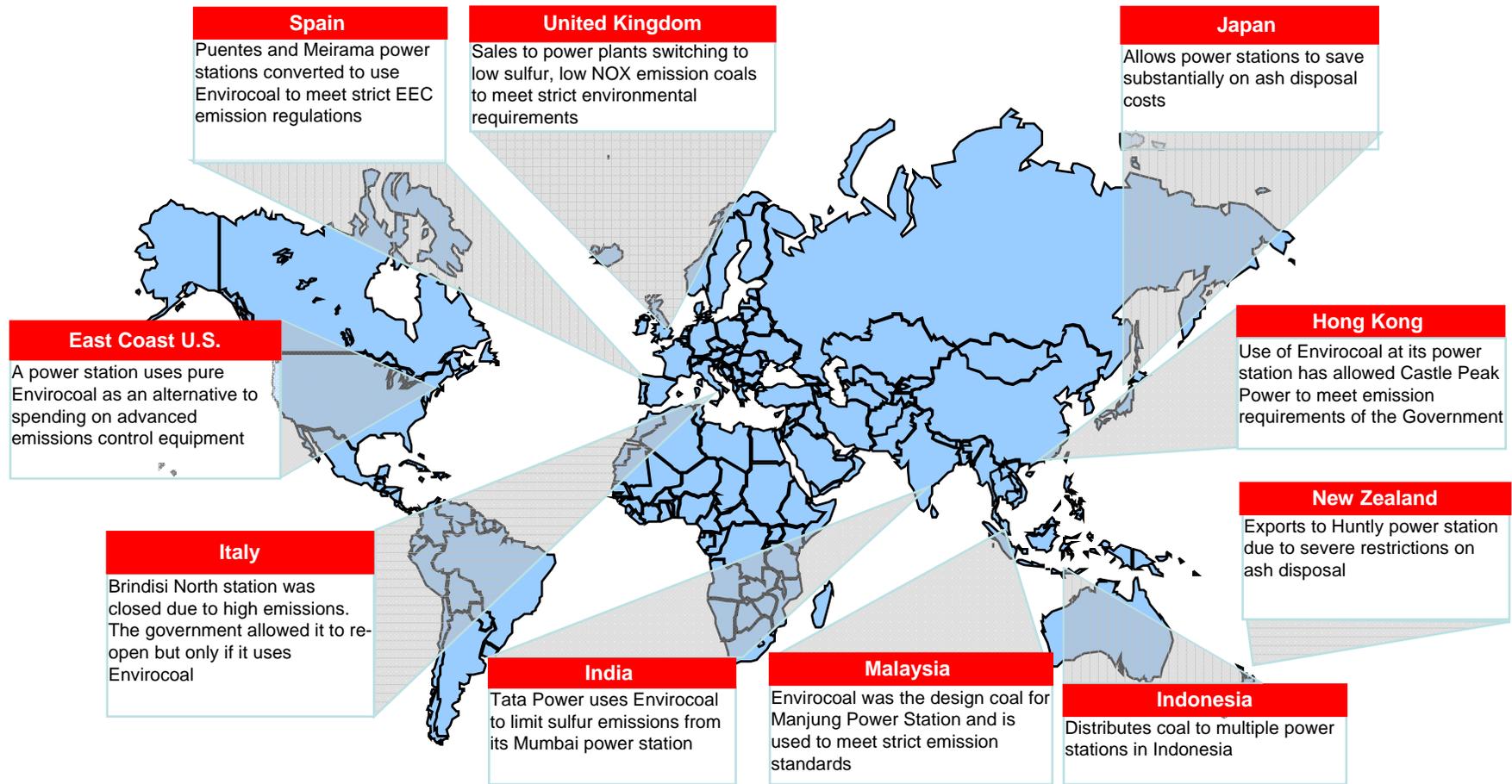
Envirocoal is one of the most environmentally friendly coals with extremely low ash, nitrogen and sulfur content

5

Global Leader in Growing International Market of 'Environmental Coal'

Key Investment Highlights

Around 80% of customers by volume in FY09 were power generation companies



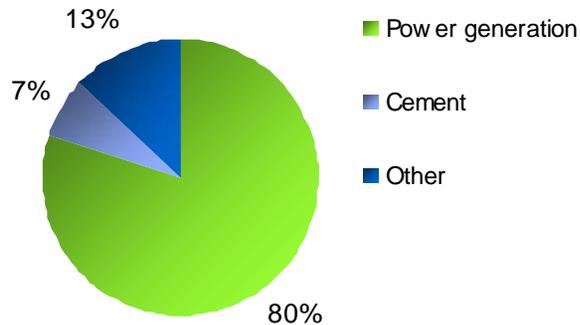
Envirocoal has proven global acceptance

5

Diversified and Loyal Customer Base and High Earnings Visibility

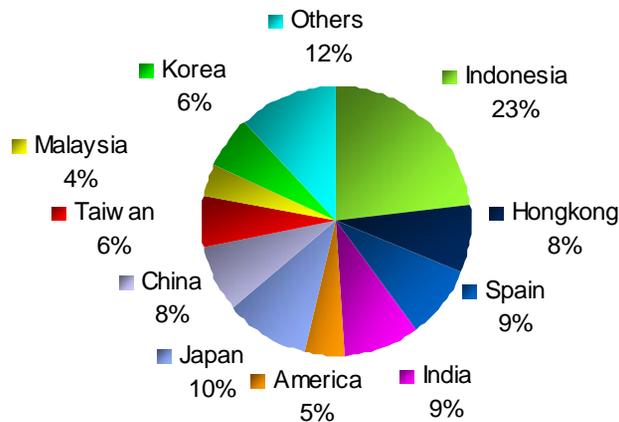
Key Investment Highlights

Customer type by volume (FY09)



- Loyal long term customers
 - Substantially all have relationship of ≥ 5 years
 - ~50% have relationship of ≥ 9 years

Geographical breakdown of customers (FY09)



- Average length of coal supply agreements is 5 years
- Substantially all contracts have annual price negotiation
 - 100% contracts are priced annually
 - ~65% fixed price
 - ~35% are indexed

During its production track record of 18 years, Adaro has cultivated long-term, diversified and loyal customer base



Thank you