

Disclaimer



These materials have been prepared by PT Adaro Energy Indonesia Tbk (the "Company") and have not been independently verified. No representation or warranty, expressed or implied, is made and no reliance should be placed on the accuracy, fairness or completeness of the information presented or contained in these materials. The Company or any of its affiliates, advisers or representatives accepts no liability whatsoever for any loss howsoever arising from any information presented or contained in these materials. The information presented or contained in these materials is subject to change without notice and its accuracy is not guaranteed.

These materials contain statements that constitute forward-looking statements. These statements include descriptions regarding the intent, belief or current expectations of the Company or its officers with respect to the consolidated results of operations and financial condition of the Company. These statements can be recognized by the use of words such as "expects," "plan," "will," "estimates," "projects," "intends," or words of similar meaning. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties, and actual results may differ from those in the forward-looking statements as a result of various factors and assumptions. The Company has no obligation and does not undertake to revise forward-looking statements to reflect future events or circumstances.

These materials are for information purposes only and do not constitute or form part of an offer, solicitation or invitation of any offer to buy or subscribe for any securities of the Company, in any jurisdiction, nor should it or any part of it form the basis of, or be relied upon in any connection with, any contract, commitment or investment decision whatsoever. Any decision to purchase or subscribe for any securities of the Company should be made after seeking appropriate professional advice.

Snapshot of Adaro Energy Indonesia





Lost-time injury frequency rate (LTIFR) 0.12 in FY22



Employees ~12,000



Countries Served



FY22 Operational EBITDA

\$5.0 billion (+139% YoY)



FY22 Production

62.88 million tonnes (+19% YoY)



\$8.1 billion (+103% YoY)

Adaro Energy Indonesia's Performance





OPERATIONAL	FY22	FY21	Change
Production (Mt)	62.88	52.70	19%
Sales (Mt)	61.34	51.58	19%
OB removal (Mbcm)	235.58	218.90	8%
FINANCIAL (\$ millions, unless indicated)	FY22	FY21	Change
Net Revenue	8,102	3,993	103%
Core Earnings	3,013	1,256	140%
Operational EBITDA	5,030	2,104	139%
Cash	4,067	1,811	125%
Net Debt (Cash)	(2,599)	(434)	499%
Capex	424	193	120%
Free Cash Flow	2,769	1,270	118%
Operational EBITDA Margin	62%	53%	9%
Net Debt (Cash) to Equity (x)	(0.40)	(0.10)	300%
Net Debt (Cash) to Last 12 months Operational EBITDA (x)	(0.52)	(0.21)	148%
Cash from Operations to Capex (x)	9.66	8.11	19%

Adaro Minerals MetCoal Business

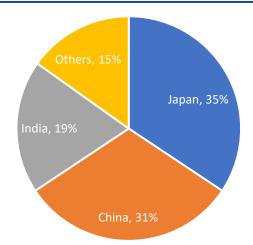
supports the Steel Industry a key component in Wind Turbine and the Solar Industry



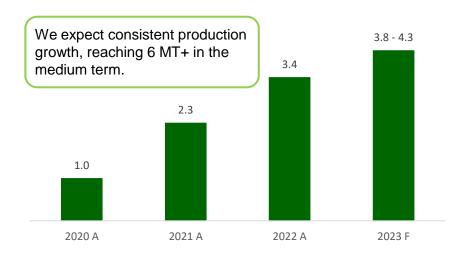
Adaro Minerals key financial highlights

OPERATIONAL	FY22	FY21	Change
Production (Mt)	3.37	2.30	46%
Sales (Mt)	3.20	2.30	39%
Overburden removal (Mbcm)	8.32	5.15	62%
FINANCIAL (\$ million)	FY22	FY21	Change
Net Revenue	908	460	97%
Core Earnings	342	161	113%
Operational EBITDA	490	248	98%
Operational EBITDA Margin	54%	54%	0

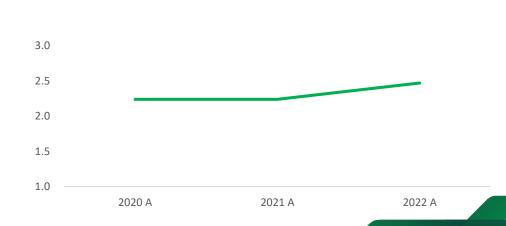
Sales by Destination FY22



Adaro Minerals metcoal production (Mt)



Adaro Minerals Strip Ratio Remains Very Low

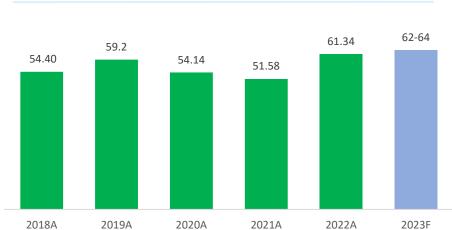


FY23 guidance

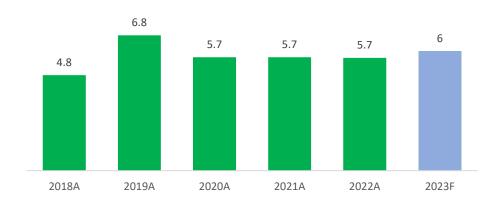
provides cash to invest in EV value chain and renewables



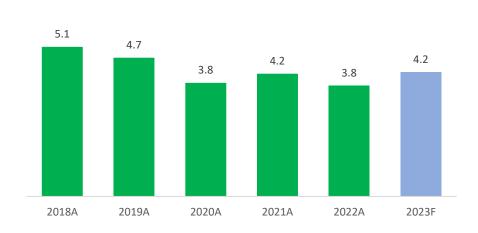
Coal sales (Mt)



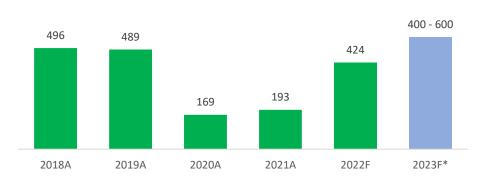
Kestrel Saleable MetCoal Production (Mt)



Consolidated planned strip ratio (bcm/t)



Consolidated Capital expenditure (\$m)



^{*)}Exclude expenses related to Kaltara

Three Business Pillars for a Bigger and Greener Adaro

Pursuing sustainable growth driven by the green economy







Main operating pillar: pit-to-power integration to provide reliable and affordable energy

- Core thermal coal operations in Indonesia supported by the group's mining services and logistics contractors.
- Operates thermal power plants in several areas in Indonesia and creates access to reliable power.
- Provides the cash flows that serve as the foundation to fund the Adaro Group's diversification strategy.

Growth pillar: metallurgical coal, and minerals and minerals processing for green economy

- Metallurgical coal operations in Indonesia through PT Adaro Minerals Indonesia Tbk (IDX: ADMR).
- Downstream processing of minerals for EV battery ecosystem in Indonesia.
- Through this pillar, Adaro Group is committed to achieve growth in a more sustainable manner.

Growth pillar: renewable energy to support downstream processing and diversification of Indonesia's energy mix

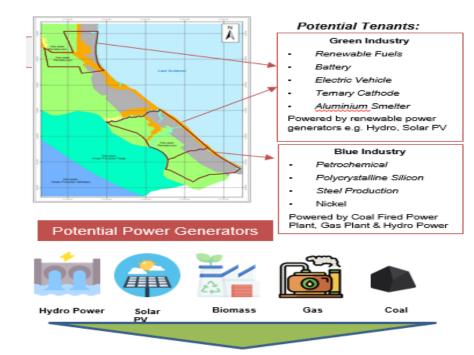
- Developing green energy sources: hydro, solar, wind – and continue to actively participate in tender of renewable power plants.
- Supplies the renewable energy requirement for green downstream processing.

The world's largest Green Industrial Park

Strategically located in North Kalimantan



- Located in a very strategic location in terms of export & import, and potential supply of mineral sources and smelting industries
- Total area of 16,000 Ha, consists of 2 (two) large overlay area – 11,500 Ha and 4,700 Ha
- Potential development of a large-scale public port to support the industrial logistics
- Huge potential of Hydro Power Plants development to power the industrial estate



More than 10 GW power potential







Aluminum Smelter in Kaltara Industrial Park





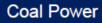
Hydro Power Addition





Full Phase:

Additional capacity of up to 500,000 tpa of Green Aluminum. Adaro plans for this to be powered by hydro.







Potential replication of Phase I: Additional production capacity of up to 500,000 tpa aluminum. Adaro may invest in the smelter's power generation.

Phase I:

Production capacity: **500,000 tpa aluminum**. Adaro plans to invest in the smelter's power generation.

The Green Economy

Driving demand for Green Minerals





Wind technology

26
Fe Iron

13
Al Aluminium



More Aluminium used in electric vehicles than internal combustion engines

Nickel needed in a single car lithium-ion battery pack

8 kg

Lithium needed in a single car lithium-ion battery pack

90 Metallurgical coal needed to produce Steel for each MW of wind power

tons

Steel needed for each MW of wind power

tons

Aluminium in a single wind turbine

ton

7 tons Polysilicon needed for each MW solar PV plant

4M Aluminium demand from the solar power sector by 2040

tons

Adaro is well positioned

to capture these opportunities, now and in the future



Adaro has the necessary skillset		to capture these opportunities		
\$	Strong balance sheet and financial capabilities	Operating metallurgical coal mine in Indonesia & Australia		
	Proven track record in building and operating large-scale, complex projects	Building a 500K tons <u>aluminium</u> smelter		
6-6	Deep experience and knowledge in Indonesia's mining sector	Building one of the world's largest green industrial estates in North Kalimantan, including plans to build several GW of		

Adaro will continue to explore opportunities to serve the green mineral needs of the new economy

Global Demand Outlook



Industry	2018	2040	Remarks
Transportation	25MT	43MT	 Higher demand for electric vehicle, especially for battery packaging and heat sink. Penetration to reduce vehicle weight and use of gasoline.
Building and Construction	22MT	29MT	 Urbanization and growing construction industry. Penetration for building materials.
Consumer and Industrial	15MT	21MT	Increasing demand for consumer and industrial products.
Packaging	13MT	19MT	 Increasing demand for tin packaging. Increasing demand for foil and plastic substitution.
Energy	11MT	16MT	 Increasing demand for energy sector application, such as solar panel structure. Copper substitute for transmission cable.

- Demand for aluminum is estimated to increase on the back of economic growth in Asia.
- Demand for aluminum will be supported by the increase in transportation sector, in line with the commitment of global citizen and the transportation industry to increase the production of new energy vehicle.

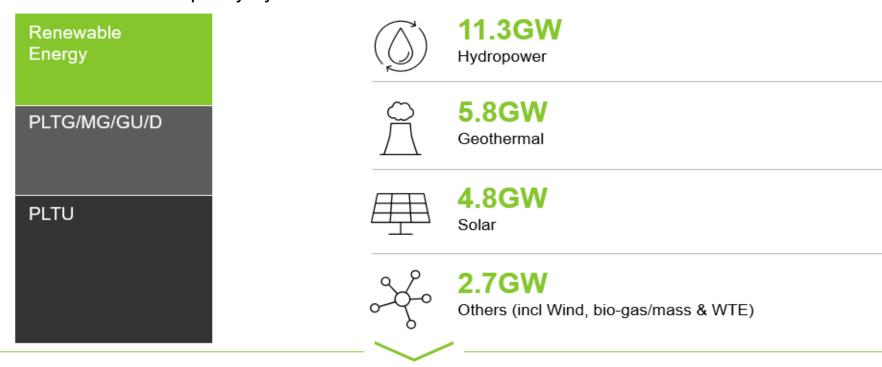


25GW of green energy needs by 2030





102 GW of installed capacity by 2030



The increased demand for green minerals will drive further need for green energy

Source: RUPTL 2021-2030

Development of Renewable Energy for Green Business Transformation







• Project	Hydro Power Plant	Mini-Hydro Power Plant	Solar PV + Battery Energy Storage System (BESS)	Wind Turbine + Battery Energy Storage System (BESS)
• Location	Kalimantan Industrial Park Indonesia, North Kalimantan	Lampunut, Central Kalimantan	Kelanis, Central Kalimantan	Tanah Laut, South Kalimantan
Installed Capacity	Total capacity is ~1.4GW (phase 1)	~ 4 MW	Solar PV: ~ 8 MWp BESS: ~ 4 MWh	Wind: ~ 70 MW BESS: ~ 10 MWh
Off-taker / User	Kalimantan Industrial Park Indonesia's tenants	PT Maruwai Coal (PTMC), Adaro Minerals' subsidiary for coking coal mining operations	PT Adaro Indonesia, AEI's subsidiary for thermal coal mining operations	PLN
Current Status	Finalization of Offtake agreement	Selection process of EPC contractor	Development	Lol

Indonesia's largest hydro power plant project









- Planned installed capacity of 1,375 MW, with the potential to generate approximately 9 Terawatt hours (TWh) per annum.
- Located in North Kalimantan, this power plant will provide affordable, reliable, and sustainable energy to support the Kaltara Industrial Park. COD is estimated in 2030.
- Will use the Concrete Faced Rockfill Dam (CFRD), designed with a dam crest height of 235m and crest length of 815m. This hydro power plant will have one of the world's tallest dams.

Recently energized captive solar PV

~600 kWp to supply to our mining area





- We have installed 130 kWp PV Rooftop, and another 468 kWp PV Floating (so far the biggest installed floating PV in Indonesia)
- The project is expected to generate 156,000
 kWh/year and serves a captive market to support
 Adaro Group's mining operation.
- Environmental impact of this project includes replacing 33,000 liters of diesel per year, and avoiding emission of 98 ton CO2/year.







Why Adaro



Solid Foundation	Integrated energy company with strong footing in the energy industry.
Positioned for Sustainable Growth	 Integrated business model enables us to control cost and manage risks better, ensuring business sustainability.
Capturing Opportunities in Green Economy	 Well positioned to capture the opportunity through ADMR, which will focus on managing and developing our non-coal mineral assets.
Consistent Dividend Payment and Shareholder Return	 Cumulatively from 2008, we have paid approximately US\$2.9 billion in dividends with average payout ratio of 47%.
Industry Leading Cost Position	 Cost competitiveness resulted in one of the highest operational EBITDA margins in the sector, reaching 62% of operational EBITDA margin in 2022.
Experienced Management Team	Management has been consistent with strategy execution while also being nimble in reacting to business developments
Commitment to ESG	 PT Adaro Indonesia received 5th PROPER Gold Award MSCI ESG rating of BBB.
Strong Cash Generation	 Adaro generated \$2.8 billion of free cash flow and net cash of \$2.6 billion in FY22 which will fund our business transformation.

Regulatory Updates



Conversion of CCOW to IUPK

- Continuation of Al's CCOW.
- Government Regulation (PP No 15 of 2022) stipulates the changes in the commercial terms: royalty rate,
 CIT rate, and additional profit sharing with the regional and central government.

		CCOW	IUPK
1	Royalty rate	13.5%	14% - 28%
2	CIT	45%	22%
3	Profit Sharing (from net income)		
	- Central Gov't	-	4%
	- Regional Gov't	-	6%

• In line with conversion to IUPK, Al's concession size has been reduced, but does not affect our operation or our reserves.

Change in the royalty rate of IUP

• This impacts MIP and Balangan Coal mines, representing approximately 17% of 2022 production. The royalty going forward will be based on HBA pricing and could increase to between 7% - 10.5% from 3% - 5%.

Regulatory Updates



Change in the formula of Harga Batubara Acuan (HBA)

- Indonesia has introduced the reformulation of HBA to better reflect the value of Indonesian coal. The new HBA has three coal categories: HBA (6,322 kcal GAR), HBA I (5,200 kcal GAR), and HBA II (4,200 kcal GAR).
- The HBA will be derived from an average of actual traded Indonesian prices from two months prior. 70% from deals done in the first month prior, and 30% from deals done in the two months prior.

Large Reserves and Diverse Portfolio across Indonesia and Australia



Adaro Indonesia: 88.5% Existina. S Kalimantan sub-bituminous Reserves: 731 Mt Resources: 3.3 Bt

Balangan Coal Companies: S Kalimantan sub-bituminous Reserves 125Mt Resources: 265 Mt

PT Adaro Minerals Indonesia Tbk (AMI): Central and East Kalimantan Metallurgical coal Reserves: 171 Mt Resources: 980 Mt

MIP: 75% stake S Sumatra sub-bituminous Reserves 210.2 Mt Resources 305 Mt

AEI has more than 8.5 billion tonnes (Bt) of resources and 1.4 Bt of reserves across thermal and metallurgical coal providing us with flexibility in the coal market.

BEE: 61.04% stake S Sumatra sub-bituminous Geological study phase

BEP: 10.22% stake with option to acquire 90% E Kalimantan sub-bituminous Resources 3.3 Bt

Kestrel Coal Mine 48% of 80% Queensland, Australia WA Premium HCC Reserves: 190 Mt Resources: 430.5 Mt

Sumatra Sulawesi

22

Integrated Business Model

with control over each part of the supply chain from pit-to-power



65%

34%

MINING

THERMAL COAL	
Adaro Indonesia (AI) Coal mining, S. Kalimantan	88.5%
Balangan Coal Coal Mining, S. Kalimantan	75%
Mustika Indah Permai (MIP) Coal Mining, S. Sumatra	75%
Bukit Enim Energi (BEE) Coal Mining, S. Sumatra	61%
Bhakti Energi Persada	10.2%

METALLURGICAL COAL

PT Adaro Minerals 83.8% Indonesia Tbk (AMI)

48%

Coal mining, C. Kalimantan, E. Kalimantan

Coal mining, E. Kalimantan

Kestrel Coal Resources¹
Queensland, Australia

1) Kestrel Coal Resources has 80% ownership on Kestrel Coal Mine



SERVICES

MINING SERVICES	
Saptaindra Sejati (SIS) Coal mining and hauling contractor	100%
Jasapower Indonesia (JPI) Operator of overburden crusher and conveyor	100%
Adaro Jasabara Indonesia (AJI) Mining services	100%
Adaro Mining Technologies (AMT) Coal research & development	100%

COAL TRADING

90%

Coaltrade Services
International Pte. Ltd (CTI)
Coal Trader



LOGISTICS

Maritim Barito Perkasa (MBP)	100%
Barging & Shipping	
Barging & Shipping	
Sarana Daya Mandiri (SDM)	51.2%
Dredging & maintenance in	
Barito River mouth	
Indonesia Multi Purpose	100%
Terminal (IMPT)	
Port management &	
terminal operator	
Indonesia Bulk Terminal	100%
(IBT)	
Coal terminal & fuel	
coal terminal & fuel storage	
	100%
storage	100%
storage Puradika Bongkar	100%
storage Puradika Bongkar Muat Makmur (PBMM)	
storage Puradika Bongkar Muat Makmur (PBMM) Cargo loading & unloading	
Puradika Bongkar Muat Makmur (PBMM) Cargo loading & unloading Harapan Bahtera Internusa	100%



(BGN)

Maintenance services

POWER

Makmur Sejahtera Wisesa (MSW) 100%
Operator of 2x30MW minemouth power plant in S. Kalimantan

Operator of Solar PV at Al's mine site in S. Kalimantan

Tanjung Power Indonesia (TPI)

Partner in 2x100MW power plant project in S. Kalimantan

Bhimasena Power Indonesia (BPI)

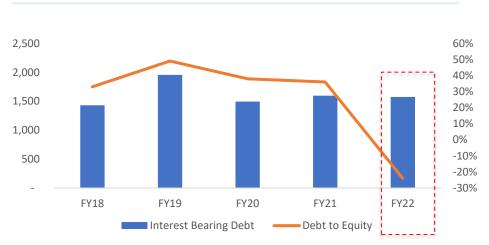
Partner in 2x1000MW power generation project in Central Java



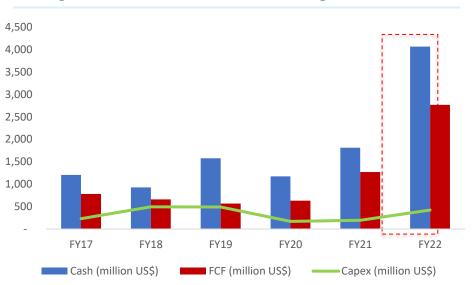
Solid Financials Backed by Strong Operations



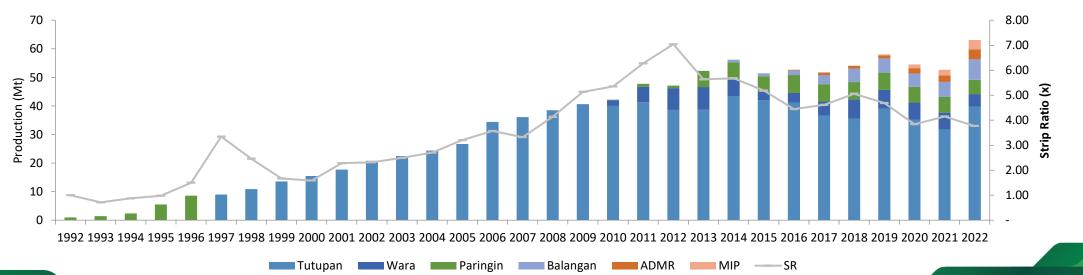
Financial position continues to improve



Strong cash balance and free cash flow generation



Adaro Historical Production

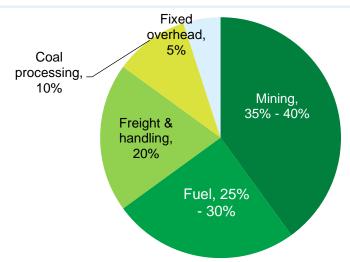


Industry Leading Efficiency

One of the lowest cost operators in Indonesia



Adaro's estimated coal cash cost breakdown (FY22)



Electrification to reduce the usage of diesel gensets



Strong operational EBITDA generation and healthy operational EBITDA margin

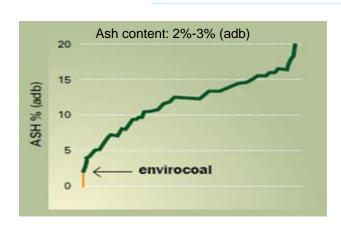


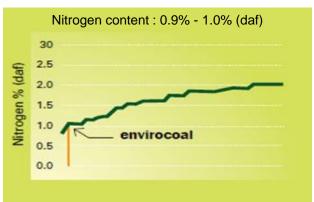
- Consistently delivers on operational EBITDA target and performed in-line with guidance.
- Healthy operational EBITDA margin on the back of better cost control from integrated business model.

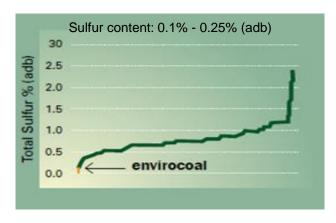
Well Positioned Product and Strong Customer Base Focused on Asia



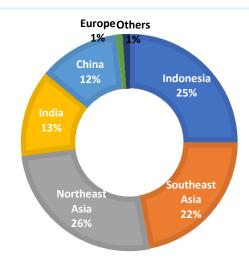
Envirocoal is among the lowest pollutant content coal in the seaborne market



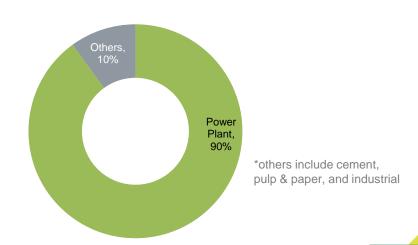




Customer geographical breakdown (FY22)



Customer type by volume (FY22)



Operates Mining Services and Logistics to Ensure Operational Excellence



Key part of our vertical integration.

Ensures operational excellence, productivity improvement and timely reliable delivery to customers.

Stable earnings profile buffers against the volatility in coal price.

Focus on providing services for companies in the Adaro Group.



		Units	FY22	FY21	FY22 vs FY21
SIS	Overburden Removal	Mbcm	189.60	161.13	18%
	Coal Transport to Port	Mt	59.51	43.36	37%
MBP	Coal barging	Mt	57.58	48.94	18%

One of Indonesia's largest IPPs

Adaro Power's gross power generation capacity stands at 2,260 MW





Makmur Sejahtera Wisesa – CFPP		
Size / Tech.	2 x 30 MW CFB technology	
Shareholders	100% Adaro Power	
COD	#1 Jun 2013, #2 Feb 2014	
Availability Factor	90.6% (Avg. FY22)	
Adaro Mining Electrification	Current: 11.7 MW Plan: additional 17.9 MW	



	Makmur Sejahtera Wisesa – Solar PV		
	Size	130 kWp + 467 kWp	
	Shareholder	100% Adaro Power	
	COD	Q3 2018 (for 130 kWp) & 467 kWp COD 27 December 2021	
	Project cost	USD 800,000 (approx.)	
	Electricity produced	791.4 MWh (FY22)	



Tanjung Power Indonesia – CFPP					
Size / Tech.	2 x 100 MW CFB technology				
Shareholders	65% AP, 35% Korea EWP				
Project cost	USD 545 million				
COD	2019				
Availability Factor	89.7% (Avg. FY22)				



	ALL	_ `
Bhi	masena Power Indonesia – CFPP	
Size / Tech.	2 x 1,000 MW Ultra Super Critical	
Shareholders	34% AP, 34% JPower, 32% Itochu	
Project cost	USD 4.2 billion	
Availability Factor	86.5% (Avg. FY22)	

Apart from improving the performance of its already-operated power plants and completing the construction, Adaro Power continues to study renewable power projects such as biomass, wind power, and solar PV to support PLN through unsolicited proposal and tenders. Adaro Power is also in the process of developing captive use power generation projects for the Group's other business units such as IBT (Genset & Solar PV) and ADMR (Mini-hydro)

Owns & Operates 1,670 lps of Water Treatment Plants



Also Supports Mining Operations through Slurry Management Business Unit



Dumai Tirta Persada

Location : Dumai, Riau Size : 450 lps

Adaro Shares : 49%

Status : First phase

(50 lps) completed



Grenex Tirta Mandiri

Location : Bekasi, West Java

Size : 200 lps Adaro Shares : 49%

Status : Started construction



Drupadi Tirta Gresik

Location : Gresik, East Java

Size : 400 lps Adaro Shares : 100%

Status : In operation since 2012



Adaro Wamco Prima

Location : Tanjung,

South Kalimantan

Business : Mining pump services

Adaro Shares : 60% Status : Operation



Drupadi Tirta Intan

Location : Banjar, South Kalimantan

Size : 500 lps Adaro Shares : 100%

Status : In operation since 2012





Adaro Tirta Mentaya

Location : Sampit, Central Kalimantan

Size : 320 lps (contract), 400 lps (capacity)

Adaro Shares : 90%

Status : In operation upto 250 lps



Adaro Water is currently in the process to achieve operational excellence through continuous improvement in its operating subsidiaries, including WTPs operations and slurry pumps operations. Meanwhile, on the construction side, Adaro Water continues to ensure that the project can achieve its goals in terms of schedule, budget & quality. From business development perspective, Adaro Water continues to actively seeking for new projects through PPP, non PPP and acquisition.





PT Adaro Minerals Indonesia Tbk (IDX:ADMR)

Adaro Minerals Indonesia at a Glance



Indonesia's leading metallurgical coal producer with low-cost, efficient operation supported by Adaro Group's integrated supply chain network



Five CCoW holders located in Central and East Kalimantan, Indonesia.



Large coal reserves and resources base which supports long-term sustainable growth.

Coal reserves: 170.7 Mt. Coal resources: 980 Mt.



Coal production in 2021 reached 2.3 Mt, and in 2022 coal production reached 3.37 Mt (▲ 46% y-o-y). Aiming at 6 Mtpa in 2025.



Strong demand profile from blue-chip steel companies. Current customers are located in China, Japan and Indonesia.



Offers coal **supply diversification** for customers in a market dominated by Australia, Canada and the US.



Close proximity to key markets offers customers with more **competitive cost** and shorter transportation time.

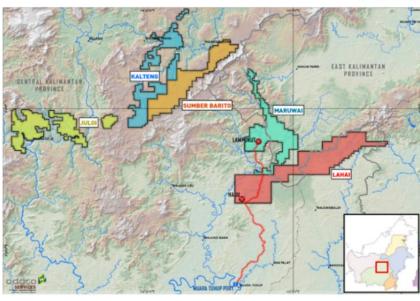
Company Overview - ADMR

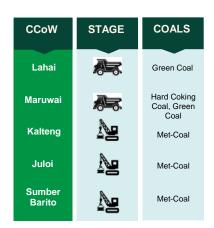
- Established in 2007, Adaro Minerals carries out an integrated mining activities through its subsidiaries, which has one of the largest greenfields area in Central Kalimantan for metallurgical coal.
- The Company's subsidiaries own 5 Coal Contract Of Work ("CCoW") located in East Kalimantan and Central Kalimantan with total area up to 146,579 ha.
- The 5 CCoWs are in the operation and production operation development stages: Maruwai Coal is currently operating and selling metallurgical coal, Lahai Coal is conducting mining optimization, meanwhile Kalteng Coal, Sumber Barito Coal and Juloi Coal are in development phase.



Foto Udara Area Wara Coal Crusher PT. JPI













Metallurgical Coal



Cokes

Large Coal Resource and Reserves



Company / Locality	Total Coal Resources (Mt)	Measured (Mt)	Indicated (Mt)	Inferred (Mt)	Compliance Standard
LC - Haju (Green Coal)	4.4	3.8	0.4	0.1	JORC
MC - Lampunut (Metallurgical and Green Coal)	105.4	98.4	6.9	0.2	JORC
JC - Juloi Northwest (Metallurgical)	629.8	-	269.6	360.3	JORC
JC - Bumbun (Metallurgical)	174.5	60.4	57.8	56.4	JORC
KC - Luon (Metallurgical)	50.9	24.7	19.3	6.9	JORC
SBC - Dahlia Arwana (Metallurgical)	15.0	6.5	6.5	2.0	JORC
TOTAL	980.0	193.8	360.5	425.7	

Coal Reserves

Company / Locality	Total Coal Reserves (Mt)	Proved (Mt)	Probable (Mt)	Compliance Standard
LC - Haju (Green Coal)	2.3	2.3	0.03	JORC
MC - Lampunut (Metallurgical and Green Coal)	89.6	81.2	8.4	JORC
JC - Bumbun (Metallurgical)	55.5	-	55.5	JORC
KC - Luon (Metallurgical)	17.7	-	17.7	JORC
SBC - Dahlia Arwana (Metallurgical)	5.6	-	5.6	JORC
TOTAL	170.7	83.4	87.2	



One of the largest undeveloped met coal reserves and resources globally

Premium quality
hard coking coal with
low ash, low
phosporus, and high
vitrinite content

Long reserves life,

based on current production

^{*}Coal Reserves and Resources data is as of August 2021 from independent consultant PT Quantus Consultants Indonesia

Established Infrastructure to Ensure Operational Excellence



Lampunut Coal Handling and Processing Plant





One of the largest CHPPs in Indonesia in terms of capacity



Reduces ash from 12% ad to 4.5% ad



WASHING – 3 Process Circuit



DMC 1.4 – 50 mm



Hydrocyclone & Spiral 0.25 – 1.4 mm



Floatation 0.25 mm



Supply Chain: from Coal Terminal to Vessel Loading Points





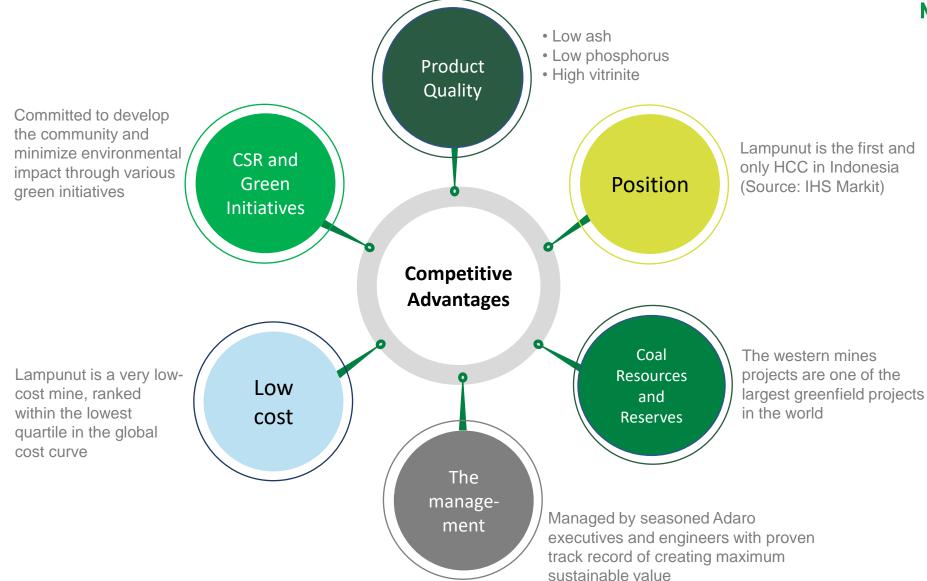






Competitive Advantages







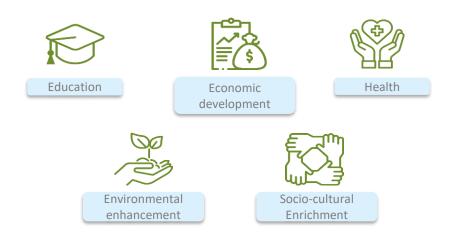


Sustainability and Green Initiatives

Balance of People, Planet and Purpose



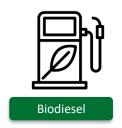
Key programs in Corporate Social Responsibility



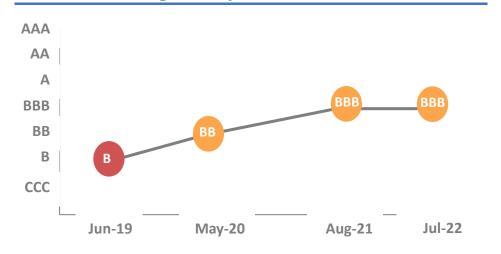
Green Initiatives to Reduce Emission







MSCI ESG Rating History



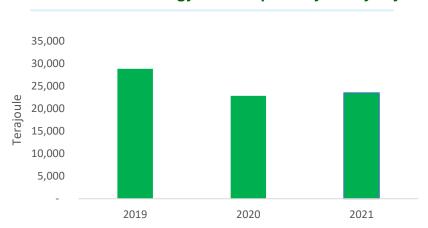
Fifth PROPER Gold Award



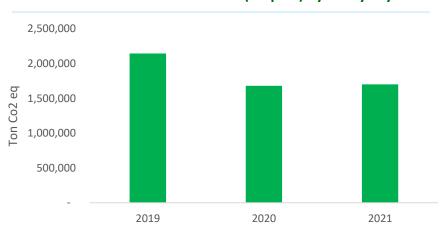
Improving Environmental Performance



Reduced total energy consumption by 21% y-o-y



...and reduced GHG emission (scope 1) by 22% y-o-y



Innovative projects to improve efficiency and environmental performance

Fleet Management System reduces queueing time and energy used





Kelanis Smart Inverter Solar Cell reduces diesel usage and CO2 emission

Ecosystem Restoration and Carbon Capture







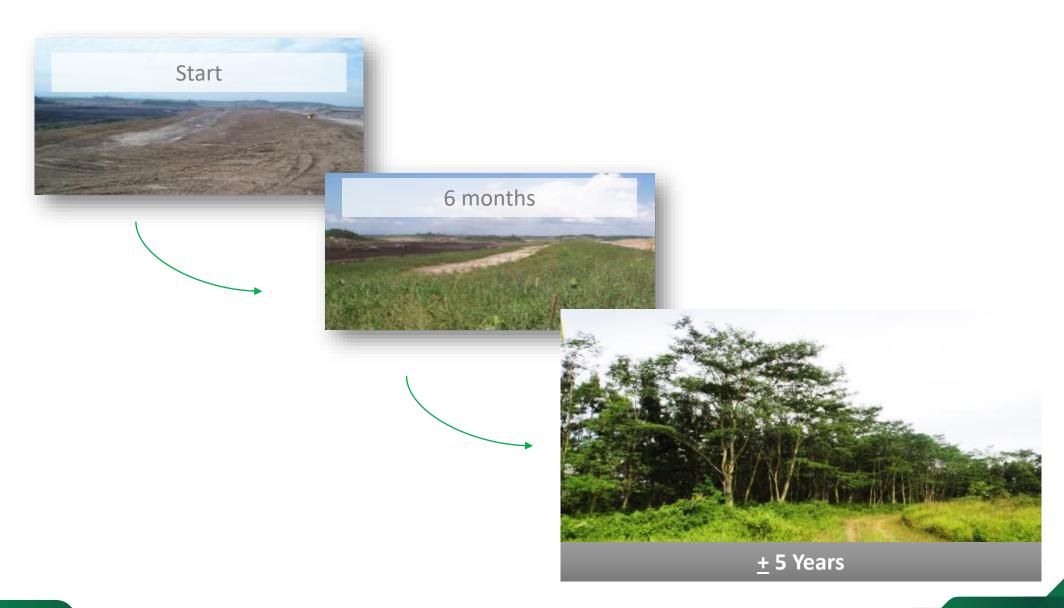
Through Adaro Land Pillar, we have subsidiaries which own forest management permits for ecosystem restoration and forest management permits for carbon absorption.

PT Alam Sukses Lestari holds license to use timber product – ecosystem restoration in natural forest which allows restoration of forest ecosystem to achieve balanced biodiversity.

PT Hutan Amanah Lestari holds license for utilization of carbon absorption and is one of the largest holders of such license in Indonesia. We expect that once operational, carbon trading will be the main business of this company.

Reclamation and Rehabilitation





Awards and Recognitions



2012

PROPER gold award

Ministry of Environment & Forestry

Aditama gold award

For environment excellence in the coal sector Ministry of Energy & mineral resources

Social empowerment award

Won nine awards honoring companies that run CSR programs Ministry of Human Dev

2017

PROPER green award

Ministry of Environment & Forestry

Aditama gold award

resources

For environment excellence in the coal sector Ministry of Energy & mineral resources

Best of environmental management & safety award Ministry of Energy & mineral 2013

PROPER green award

Ministry of Environment & Forestry

Aditama gold award

For environmental excellence in the coal sector Ministry of Energy & mineral resources

Global CSR bronze award

For sustainable clean water program
Pinnacle Group Global CSR

2018

PROPER green award

Ministry of Environment & Forestry

Aditama gold award

For environment excellence in the coal sector Ministry of Energy & mineral resources

Best of coal mining service business management & safety award

Ministry of Energy & mineral resources

2014

PROPER green award

Ministry of Environment & Forestry

Aditama gold award

For environmental excellence in the coal sector
Ministry of Energy & mineral resources

Bronze sustainability award

For sustainable investment RobecoSAM

2019

PROPER gold award

Ministry of Environment & Forestry

Global CSR award, one gold and two silver

For early childhood education program, CSR Leadership and environmental excellence in leader program.

Annual Global CSR & Summit

2015

PROPER green award

Ministry of Environment & Forestry

Cultural based community empowerment award

Awards in several categories Corporate Forum for Community Development & Ministry of Human Dev

Bakti Husada award

For community health development
Ministry of Health

2020

PROPER gold award

Ministry of Environment & Forestry

MSCI ESG Ratings upgraded to BB

MSCI

Charity and Community Impact

Coaltrans Asia

Best Implementation of Good Mining Practices MoEMR

2016

PROPER green award

Ministry of Environment & Forestry

Global CSR bronze award

For community-led sanitation
Annual Global CSR & Summit

Padmamitra award

For poverty alleviation
Ministry of Social Affairs

2021

PROPER gold award

Ministry of Environment & Forestry

MSCI ESG Ratings upgraded to BBB

MSCI

Best Environmental
Excellence Award - Silver

Global CSR Summit & Awards

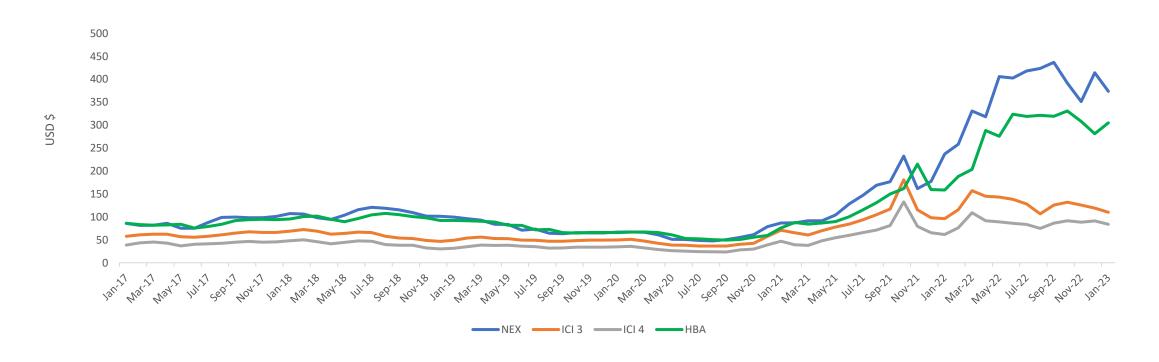
Aditama award

Good mining practices MoEMR



Prices Remain Near Historical Highs



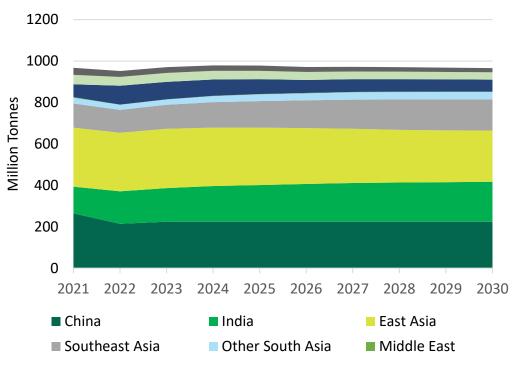


- Prices have remained volatile at high levels.
- Demand from India and Southeast Asia has supported Indonesian thermal coal imports due to inclement weather and also supply crunch.
- Indonesian coal demand is still expected to be high due to its competitiveness and unique characteristics

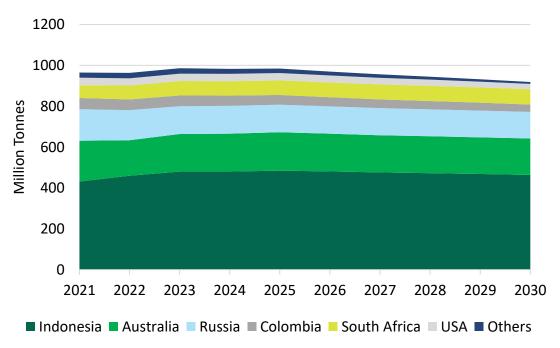
Seaborne Thermal Coal Demand and Supply Outlook



Global thermal coal imports demand (Mt)



Global thermal coal supply (Mt)



Sources: Adaro Analysis

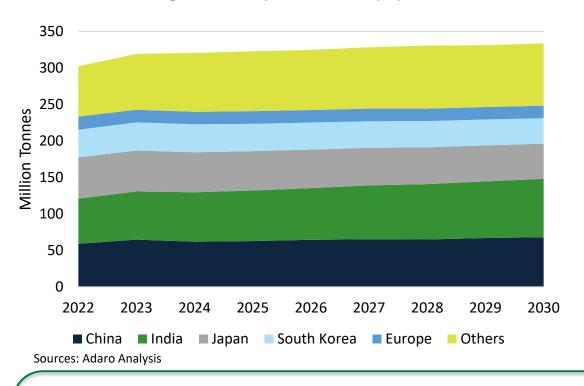
- Coal remains as significant part of energy mix in emerging economies in Asia
- Despite push towards renewable energy, emerging economies in Asia still rely on coal for electricity generation due to its availability and affordability.
- As the world aims to reduce carbon emission, demand for coal will be affected.



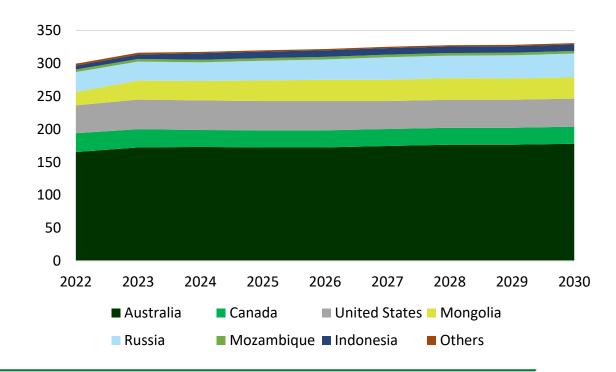
Seaborne Metallurgical Coal Demand and Supply Outlook



Global metallurgical coal imports demand (Mt)



Global metallurgical coal supply (Mt)



Underinvestment and Robust Demand expected to lead to Undersupplied market

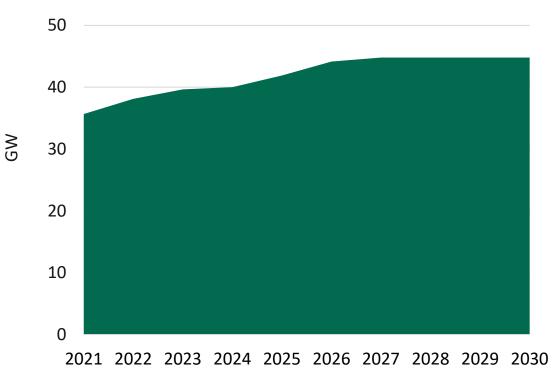
- The long-term outlook shows a positive and stable growth of demand and supply.
- India to be the main driver of growth for the next decade, outpacing China and Japan.
- Australia continues to be the main supplier in seaborne market, but supply growth will be constrained due to underinvestment in some supplying countries.

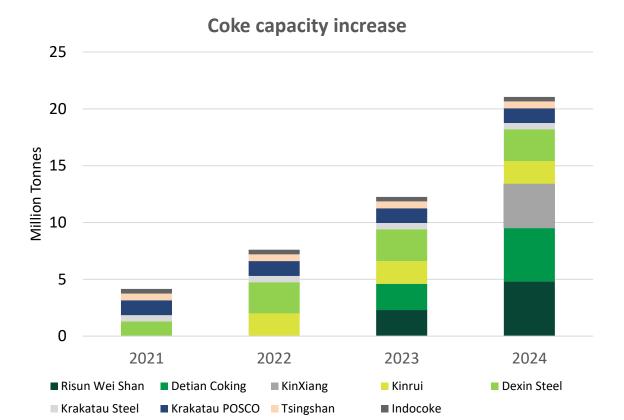
Indonesian Long-Term Demand Remains Robust

Supported by growing downstream activities in Indonesia



Coal Fired Power Plant Capacities in 2021 - 2030





Source: RUPTL 2021 - 2030, ESDM 2022, APBI

- CFPP capacity continues to increase to support the transition in minerals processing and refinery in Indonesia.
- Indonesia coke capacities are expected to reach 21 Mt in 2024, which translates to 35 Mt of metallurgical coal consumption.



Thank you